

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM - 28277	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen		6. If Indian, Allottee or Tribe Name	
Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator VASTAR RESOURCES, INC.		8. Lease Name and Well No. CARRACAS 17 B 14	
3. Address P.O. BOX 3092 HOUSTON, TX 77253		9. API Well No. 30-039-26485	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESW Lot N 795FSL 1940FWL At top prod interval reported below At total depth		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL	
14. Date Spudded 07/13/2001		15. Date T.D. Reached 07/26/2001	
16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 09/07/2001		17. Elevations (DF, KB, RT, GL)* 7439 GL	
18. Total Depth: MD 4360 TVD		19. Plug Back T.D.: MD 4310 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CCL, GR, TDT	
22. Was well cored? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Casing Top*	Amount Pulled
14.750	10.750 J-55	41.000		208		381		0	
9.875	7.625 J-55	26.000		2152		420 425		0	
6.750	5.500 J-55	16.000		4356		240			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	4237							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FRUITLAND	4238	4262	4238 TO 4262	4.000	1000	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4238 TO 4262	26,585,600LBS 16/30 BRADY SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/07/2001	09/07/2001		→	0.0	0.0	0.0			ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 0.0	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	GSI

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #7210 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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ACCEPTED FOR RECORD

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
FRUITLAND COAL	4238	4262		OJO ALAMO	3580
				KIRTLAND	3700
				FRUITLAND	4040
				MAIN COAL	4238

32. Additional remarks (include plugging procedure):
NO REMARK PROVIDED

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #7210 Verified by the BLM Well Information System for VASTAR RESOURCES, INC.,
Sent to the Farmington. Committed to AFMSS for processing by Lucy Bee on 09/14/2001 ()**

Name (please print) MARY CORLEYTitle AUTHORIZED REPRESENTATIVE

Signature _____

Date 09/14/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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CARRACAS 17 B #14
COMPLETION SUBSEQUENT REPORT
09/14/2001

08/01/2001 MIRUSU & Ran GR, CCL, & TDT logs.

08/24/2001 MIRUSU. NUBOP. TIH to 4260'. TOH. NDBOP. NU Frac Valve.

08/27/2001 RU & Circ hole clean W/2% KcL. TOH. RU & Perf Fruitland Coal formation from 4238' - 4262' W/ 4 JSPF, .400 inch diameter, total 100 shots:

08/31/2001 RU & Frac W/12 BBLs HF acid, then 26,585,600# 16/30 Brady Sand & 2% KcL. RU flow lines W/ $\frac{1}{4}$ " choke. Flow back 4 hrs.

09/04/2001 ND FRAC NUBOP. Flow back well frac sand. Recovered 210 BBLs. Shut well in.

09/05/2001 TIH & tag fill @ 4255'. RU & circ hole to 4280'. Circ hole clean. TOH & SDFN.

09/06/2001 TIH & tag fill @ 4270'. Circ hole clean to 4310' PBTD. PU above perfs & flow well till 17:30 hrs. TIH & found 0 fill. PU above perfs & SDFN.

09/07/2001 TIH & tag 5' of fill. Circ clean to PBTD. TIH W/Production TBG & land @ 4237'. RU & swab, pressure test TBG to 500 PSI. Held OK. Made 2 swab runs. NDBOP. NUWH. RDMOSU. Rig released @ 18:00 hrs.