Form C-104 State of New Mexico District I Revised October 18, 1994 PO Box 1980, Hobbs, NM 88241-Energy, Minerals & Natural Resources Department Instructions on back District II OIL CONSERVATION DIVISION Submit to Appropriate District Office 811 South First, Artesia, NM 88210 2040 South Pacheco 5 Copies District III Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM AMENDED REPORT District IV 2040 South Pacheco, Santa Fe, NM REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT ² OGRID Number Operator name and Address 036619 Vastar Resources Inc. 3 Reason for Filing Code P.O. Box 3092 New Well Houston, TX 77253 6 Pool Code ⁵ Pool Name ⁴ API Number • 71629 30 - 039-26**48**Ø Basin Fruitland Coal Well Number ⁸ Property Name 7 Property Code Carracas 17B 14 10 Surface Location Lot.Idn | Feet from the | North/South Line | Feet from the East/West line County Ul or lot no. Section Township Range Rio Arriba 795' South 1940' West 32N 4W 11 Bottom Hole Location Feet from the East/West line County Lot Idn Feet from the North/South line Section Township Range UL or lot no. 16 C-129 Effective Date ¹⁷ C-129 Expiration Date 15 C-129 Permit Number 13 Producing Method Code ¹⁴ Gas Connection Date 12 Lse Code F (Federal) Oil and Gas Transporters ¹⁹ Transporter Name ²⁰ POD 21 O/G 22 POD ULSTR Location Transporter and Description OGRID and Address Vastar Resources Inc. P.O. Box 3092 829892 G 036619

²⁴ POD ULSTR Location and Description

28 PBTD

4310'

38 Test Length

44 Gas

Approved by:

Approval Date:

Printed Name

Title:

33 Depth Set

208

2152

43655

4237

²⁹ Perforations

4238' - 4262'

³⁹ Tbg. Pressure

45 AOF

OIL CONSERVATION DIVISION

GRICINAL SIGNED BY CHARLES T. PERFIN

DEPUTY OF & GAS INSPECTOR, DIST. #3

SEP 2 6 2001

Title

30 DHC, DC, MC

⁴⁰ Csg. Pressure

46 Test Method

Date

34 Sacks Cement

381 SXS CMT

240 SXS CMT

20 425 SXS CMT Lead & Tail

Houston, TX 77253

26 Ready Date

09/07/2001

36 Gas Delivery Date

⁴² Oil

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is

true and complete to the best of my knowledge and belief.

Senior Regulatory Analysi

Previous Operator Signature

27 TD

4360

32 Casing & Tubing Size

10 1 40.5#

7 5/8" 26.4#

5 1 15.5#

2 3/8"

Phone: 281-366-4491

¹⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

37 Test Date

SI W/O EQPT

⁴³ Water

Produced Water

Well Completion Data

07/13/2001

Well Test Data

41 Choke Size

Signature:

Title:

Date:

Printed name:

09/13/2001

Date New Oil

Spud Date

2829893

31 Hole Size

14 ‡"

9 7/8"

(Tubing)

6 }"