

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
SF-079011

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

San Juan 32-5 Unit

8. Lease Name and Well No.

San Juan 32-5 Unit 13B

9. API Well No.

30-039-26608

10. Field and Pool, or Exploratory
Blanco Mesaverde11. Sec., T., R., M., or Block and
Survey or Area
Sec. 25, T32N, R06W - N.M.P.M.

12. County or Parish

Rio Arriba

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

6376'

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other

3a. Phone No. (include area code)

3050 7325-6800

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3. Address

2198 Bloomfield Highway, Farmington, NM 87401

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At surface 550' FNL, 740' FEL

At top prod. interval reported below

At total depth

14. Date Spudded

07/24/01

15. Date T.D. Reached

08/03/01

16. Date Completed

☐ 08/24/01☒ Ready to Prod.18. Total Depth: MD
TVD

6175'

19. Plug Back T.D.: MD
TVD

6155'

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

GR/CCL; GR/Temp/HRI; GR/Spec.Den/Dual Spaced Neutron

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36#	0	242'		179 cu. ft.		surface	circulated
8-3/4"	7"	20#	0	3700'		1630 cu. ft.		surface	circulated
6-1/4"	4-1/2"	10.5#	3533'	6175'		410 cu. ft.		3533'	circulated

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	5842'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout	5600	5865	5600.01, 02, 03, 04, 17,	0.34	36	
B)			29, 31, 33, 35, 37, 39, 44,			
C)			48, 53, 56, 58, 60, 84,			
D)			86, 57, 02, 04, 19, 21, 23,			

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5600' - 5865'	111,862 gals. slickwater & 114,256# 20/40 sand
5195' - 5546'	76,324 gals. slickwater & 81,666# 20/40 sand
4374' - 4844'	72,440 gals. 60Q foam & 138,107# 20/40 sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	08/30/01	7 dy	→						flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 820	24 Hr. →	Oil BBL	Gas MCF 4295	Water BBL	Gas: Oil Ratio	Well Status	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

NMOC

31 AUG 30 PM 5:50
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Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Well Status	Choke Size	Tbg. Press. SI	Csg. Press. Hr.	24 Hr. Production

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Well Status	Choke Size	Tbg. Press. SI	Csg. Press. Hr.	24 Hr. Production

29. Disposition of Gas (Solid, used for fuel, vented, etc.) To be sold

30. Summary of Porous Zones (Include Aquifers):
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Meas. Depth
Point Lookout	5600	5865	(cont. from page 1) 5746.48, 71, 73, 78, 80, 85, 87, 5858, 63, 65 (total of 36 holes) 1JSPF	Ojo Alamo	2340
Citffhouse	5195	5546	Size 0.34 5195.96, 5239, 40, 50, 52, 92, 94, 5342, 60, 61, 90, 5405, 06, 10, 36, 37, 59, 64, 66, 67, 94, 95, 5500, 01, 07, 08, 24, 25, 28, 30, 31, 42, 44, 45, 46 (total of 36 holes) 1JSPF	Lewis	2512
				Fruitland	2848
				Pictured Cliffs	3120
				Lewis	3489
				Huerfano Bentonite	4182
				Citffhouse	5095
				Menefee	5441
				Point Lookout	5622
				Mancos	6130
Lewis	4374	4844	Size 0.34 4374, 76, 96, 98, 4402, 44, 46, 54, 56, 60, 70, 72, 92, 94, 4652, 64, 66, 70, 74, 76, 80, 82, 4768, 70, 74, 82, 84, 96, 98, 4800, 16, 18, 20, 22, 40, 44 (total of 36 holes) 1JSPF		

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:
1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Vicki Donaghey
Signature Vicki Donaghey
Title Production Assistant
Date 08/30/01