

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO. 30-039-26616
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM 4492
7. Lease Name or Unit Agreement Name: San Juan 32-5 Unit
8. Well No. 10B
9. Pool name or Wildcat Blanco Mesaverde
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6612 GL

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
ENERGEN RESOURCES CORPORATION

3. Address of Operator  
2198 Bloomfield Highway, Farmington, NM 87401

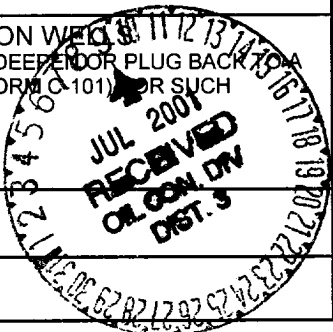
4. Well Location  
Unit Letter L: 2255 feet from the South line and 950 feet from the West line  
Section 32 Township 32N Range 5W NMPM County Rio Arriba

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Set casing <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

07/05/01 Ran 94 jts. 7" 20# J-55 ST&C casing, set @ 3971'. RU Halliburton. Cement with 500 sx 65/35 poz. 6% gel, 10#/sk gilsonite, 1/2#/sx flocele, 2% CaCl2 followed by 100 sx 50/50 poz. 2% gel, 5#/sx gilsonite, 1/4#/sx flocele, 2% CaCl2 (1112 cu. ft.). Plug down @ 2:00 pm 07/04/01. Circulate 8 sx cement to surface. RD Halliburton. NU BOP. Test BOP & casing to 1200 psi for 30 minutes - ok.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Vicki Donaghey TITLE Production Assistant DATE 07/06/01

Type or print name Vicki Donaghey Telephone No. 505-325-6800

(This space for State Official Signed by CHARLES T. PERRY DEPUTY OIL & GAS INSPECTOR, DIST. #3  
APPROVED BY CHARLES T. PERRY TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUL - 9 2001  
Conditions of approval, if any: