

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-039-26616
5. Indicate Type Of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. NM 4492

WELL COMPLETION OR RECOMPLETION REPORT

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name San Juan 32-5 Unit
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Well No. 10B
2. Name of Operator ENERGEN RESOURCES CORPORATION	9. Pool name or Wildcat Blanco Mesaverde
3. Address of Operator 2198 Bloomfield Highway, Farmington, NM 87401	

4. Well Location
Unit Letter L : 2255 Feet From The South Line and 950 Feet From The West Line
Section 32 Township 32N Range 5W NMPM Rio Arriba County

10. Date Spudded 06/29/01	11. Date T.D. Reached 07/08/01	12. Date Compl. (Ready to Prod.) 08/06/01	13. Elevations (DF & RKB, RT, GR, etc.) 6612' GL	14. Elev. Casinghead 6612'
15. Total Depth 6445'	16. Plug Back T.D. 6427'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Yes	Cable Tools No
19. Producing Interval(s), of this completion - Top, Bottom, Name 4669' - 6046' Mesaverde				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR-CCL:HRI/GR;Temp/GR/Spec Den/Dual Spaced Neutron, MRL				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	235'	12-1/4"	207 cu. ft., circ.	
7"	20#	3971'	8-3/4"	1112' cu. ft., circ.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	3767'	6445'	375 cu. ft.	TOC 3767'	2-3/8"	6032'	

26. Perforation record (interval, size, and number) Point Lookout-Size 0.34 5890,92,94,96,98,5902,03,04,05,08,09,10,11,27,28,44,45,5960,62,63,64,65,66,68,72,74,76,98,6000,16,18,44,46 (total of 36 holes) 1JSPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5890' - 6046' AMOUNT AND KIND MATERIAL USED 84,390 gals. slickwater & 70,185# 20/40 sand please other side >>>>
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28. PRODUCTION

Date First Production 08/06/01	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Shut In					
Date of Test 08/13/01	Hours Tested 7 Day SI	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI-452	Casing Pressure SI-797	Calculated 24-Hour Rate	Oil - Bbl. Pitot---	Gas - MCF 3758 mcf/d	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
To Be Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Vicki Donaghey	Printed Name Vicki Donaghey	Title Production Assistant	Date 08/14/01
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