

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Other

Name of Operator
ENERGEN RESOURCES CORPORATION

Address
2198 Bloomfield Highway, Farmington, NM 87401

Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1535' FNL, 275' FWL

At top prod. interval reported below

At total depth

14. Date Spudded 08/30/01
15. Date T.D. Reached 09/08/01
16. Date Completed 11/01/01
☐ D & A ☒ Ready to Prod.

18. Total Depth: MD 6104' TVD
19. Plug Back T.D.: MD 6085' TVD
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

GR/Temp/HRI; GR/Spec.Den/Dual Spaced Neutron:MIRL

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
2-1/4"	9-5/8"	36#	0	239'		177 cu.ft.		surface	circulated
3-3/4"	7"	20#	0	3622'		1192 cu.ft.		surface	circulated
5-1/4"	4-1/2"	10.5#	3523'	6103'		396 cu.ft.		3523'	circulated

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	5657'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout	5538	5690	5538.40, 42.44, 46.48,	0.34	35	
B)			50.52, 54.55, 56.58, 59,			
C)			60.62, 5568, 70.72, 84,			
D)			86.88, 5604, 06.08, 14,			

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5538' - 5690'	126,861 gals. slickwater & 128,955# 20/40 sand
4974' - 5448'	70,054 gals. slickwater & 69,753# 20/40 sand
4282' - 4762'	33,936 gals. 60Q foam & 150,062# 20/40 sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	11/08/01	7dy	→						flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 680	24 Hr. →	Oil BBL Pitot-	Gas MCF 4116	Water BBL	Gas: Oil Ratio	Well Status	
	780							shut in	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

NMCOO

OFFICE

K

Signature Wicki Donaghey
Name (please print) Wicki Donaghey
Title Production Assistant
Date 11/09/01

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached in

33. Circle enclosed attachments:
1. Electrical/Mechanical Logs (1 full set req'd)
 2. Geologic Report
 3. DST Report
 4. Directional Survey
 5. Sundry Notice for plugging and cement verification
 6. Core Analysis
 7. Other

32. Additional remarks (include plugging procedure):

Formation	Top	Bottom	Descriptions, Contents, etc.	Name
Pointlookout	5538	5690	(cont. from page 1) 5615, 24, 26, 28, 30, 32, 34, 36, 88, 90 (total of 35 holes) 1JSPF	Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Huertanto Bentonite Cliffhouse Menefee Point Lookout Mancos 1 JSPF
Cliffhouse	4974	5448	Size 0.34 4974, 76, 5096, 98, 5206, 08, 76, 78, 89, 90, 5317, 18, 32, 34, 36, 38, 40, 5422, 24, 26, 30, 32, 34, 36, 38, 40, 42, 44, 46, 48 (total of 35 holes) 1JSPF	
Lewis	4282	4762	Size 0.34 4282, 84, 86, 91, 4306, 08, 34, 36, 42, 44, 54, 56, 62, 64, 4400, 02, 4558, 62, 88, 90, 92, 94, 4672, 74, 96, 98, 4700, 18, 20, 22, 42, 44, 46, 60, 62 (total of 35 holes)	

30. Summary of Porous Zones (include Aquifers):
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold

Date First Produced	Test Date	Test Hours	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Well Status	Production Method

28c. Production-Interval D

Date First Produced	Test Date	Test Hours	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Well Status	Production Method

28b. Production - Interval C