District I 1625 N. French Dr., Hobbs, NM 88240

District II 811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised March 25, 1999

Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

I	REQ	UEST FO	R ALL	OWABL	E Al	ND AI	JTHOR!	<u>IZATIC</u>	ON <u>TO T</u>	RANSP	ORT		
Operator name and Address										² OGRID N			
ENERGEN RESOURCES CORPORATION 2198 Bloomfield Hwy										1629			
2198 Bloom Farmington	-	-								³ Reason for	_	ie	
	API Number	+O.T.				5 Pool	Name		<u>.l</u>	N/		ool Code	
	0-039-266	622			В	lanco №	Mesaverde	ı		ľ	-	72319	
	perty Code		Property Name									ell Number	
10	21996		San Juan 32-5					<u>t</u>				6C	
II		Location		<u> </u>			1 2 1 10						
UL or lot no.	Section	Township	Range	Lot. Idn	Feet	from the	j	outh Line	Feet from th	l l	Vest line	County	
<u>E</u> 11	Bottom	Hole Loc	06W			<u> 1535</u>	NC	orth_	275	<u> </u> We	est	Rio Arriba	
UL or lot no.	Section	Township	Range	Lot. Idn	Feet	from the	North/S	South Line	Feet from th	ne East/V	West line	County	
										f			
¹² Lse Code	13 Producin	ng Method Code	: 14 Gas C	Connection Dat	te 15	5 C-129 F	Permit Numbe	er 16	⁶ C-129 Effe	ctive Date	¹⁷ C-1	29 Expiration Date	
III. Oil and	l Gas Tr												
18 Transporter OGRID			sporter Name I Address	>		20 PC	·	21 O/G	2	² POD ULST and Desc		n	
9018	E .	nt Industri			2	830507			E-25-T32	 วม - RN6W			
		l U.S. High mington, NM							L 20	AY-NOOR			
25244	Wi11	liams Field . Box 645		es Co.			J 0 8	Variation and	_ 25 - T32	ייי דייריי			
		Š				E-25-T32	'N-KUOW		ļ				
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<u> CANTONIO CONTRACTOR AND AND AND AND AND AND AND AND AND AND</u>	50000 ·		·			000000 0				NOV 2001			
					8							₹ €	
IV. Produc		er				<u> </u>		50000000			<u> </u>	*	
²³ POD					2	²⁴ POD U	JLSTR Locati	ion and Des	cription 🔫	- 1 1 ₉₇			
7 3 3 0 V Woll Co													
V. Well Co	ompletion	n Data 26 Ready	Date	2	7 TD		28 PE	eth	29 P	erforations	30	DHC, MC	
08/30/01		11/01			6104	1	608			32' 5690	}	DHC, MC	
	ole Size			g & Tubing Siz				Depth Set			³⁴ Sacks C	ement	
1;	2-1/4"			9-5/8"				239'		<u>177 c</u>	u <u>.ft</u>	circulated	
8	3-3/4"			7"				3622'				circulated	
6	5-1/4"			4-1/2"				- TOL 35	523'			rc. TOC 3523'	
2-3/8					5657'								
VI. Well T	est Data	l ³⁶ Gas Delivery	y Date 37 Test Date				38 Test Length				40	0 - 0	
Date Hew	33 Date New Oil 36 Gas Deil		ery Date 31 Test Date			38 Test Length		th	³⁹ Tbg. Pr		40 (Csg. Pressure	
41 Choke Size		⁴² Oil	+	11/08/ 43 Wate			7 day S	I -	SI -	780	46 7	SI - 680	
		V							110	[·	lest Method	
⁴⁷ I hereby certify	y that the rule	s of the Oil Cor	servation Di	Pitot Te ivision have be	een		4116 mcf					. ~	
complied with and best of my knowle	d that the infor	rmation given al	bove is true a	and complete t	to the	OIL CONSERVATION DIVISION							
Signature:	chi.	Dona	when	V		Approve	d by:		4	.7. \$			
Printed name: Vicki Dona	anhev		1	0		Title: SUPERVISOR DISTRICT #3							
Title: Production		m+				Approval Date:							
Date: 10/18			Phone: 505	5-325-6800	n	NOV 2 0 2001							
48 If this is a cha		itor fill in the Or				vious oper	rator						
į E													
	Prev	ious Operator S	Signature				Printed Name			Titl	la	Date	
4			0			•	i integritario			1 111	.0	Date	