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P.O. Box 1980, Hobbs, NM 88240

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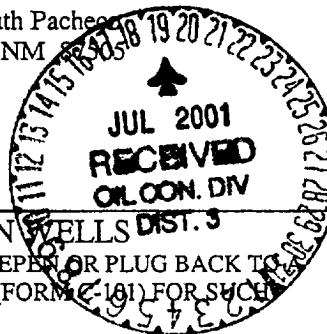
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM



WELL API NO. 30-039-26629
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 120782
7. Lease Name or Unit Agreement Name: ROSA UNIT
8. Well No. 34B
9. Pool name or Wildcat BLANCO MV

SUNDRY NOTICES AND REPORTS ON WELLS DIST. 3 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator WILLIAMS PRODUCTION COMPANY	
3. Address of Operator P O BOX 3102, MS 37-2, TULSA, OK 74101	
4. Well Location (Surface) Unit letter <u>J</u> : <u>1815</u> feet from the <u>SOUTH</u> line & <u>2455</u> feet from the <u>EAST</u> line Sec 36-32N-06W RIO ARRIBA, NM	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6491' GR	

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	X
OTHER:		OTHER:	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

07-07-2001 MIRU. Drill rat & mouse holes. Spud surface hole @ 1800 hrs. 7/7/01. TD surface hole w/ bit #1 (12-1/4", STC, FDS) @ 530'. Circulate & TOH. Rig up to run 9-5/8" casing @ report time

Continued on back

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracy Ross TITLE: Production Analyst DATE: July 16, 2001

Type or print name TRACY ROSS Telephone No: (918) 573-6254
(This space for State use)

APPROVED BY ORIGINAL SIGNED BY CHARLIE T. PETER

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. 3

DATE JUL 19 2001

Conditions of approval, if any:

K

07-08-2001 Ran 6 joints (272.76') of 9-5/8" 36#, K-55, LT&C casing and set at 287' KB. BJ cemented with 140 sx (197 cu.ft.) of Type III RMS with 2% CaCl₂ and 1/4# cello-flake/sk. Displaced plug with 19.5 bbls of water. Plug down at 0815 hrs 7/7/01. Circulated out 8 bbls. of cement. WOC. Nipple up BOP'S. Pressure test casing & surface equipment @ 1500 psi, tested OK. Make up bit # 3(8-3/4" Sec. S84F). TIH. Tag cement @ 234'. Drill cement. Begin drilling formation w/ water & polymer. Drilling 90' hour @ report time

07-09-2001 Drilling f/ 900' to 2120' w/ bit # 3(8-3/4" Sec. S84F). Drilling 50' hour w/ water & polymer @ report time

07-10-2001 Drilling from 2120' to 2746' w/ bit #3 (8-3/4" Sec. S84F), TOO H. MU bit #4 (8-3/4" RTC, HP51A). TIH, wash & ream 70' to bottom. Drill from 2746' to 2840'. Drilling 35' hour w/ water & polymer @ report time

07-11-2001 Drilling from 2746' to 3646' w/ bit #4 (8-3/4" RTC, HP51A). Drilling 25' hour @ report time

07-12-2001 Drilling f/ 3646' to 3858' w/ bit # 4(8-3/4" RTC, HP51). Circ hole. Short trip 10 stands. TOH & LDDC's. Change rams & rig up casing crew. Ran 81 jts. (3743.18') of 7", 20#, K-55, ST&C casing, landed at 3757' KB. Float @ 3711'. Rig up BJ & precede cement w/ 20 bbls of H₂O & 10 bbls of scavenger cement. Cement w/ 440 sx (896 cu.ft.) of Type III 65/35 poz w/ 8% gel, 1% CaCl₂ & 1/4# celloflake/sk. Tail w/ 170 sx (234 cu.ft.) of Type III w/ 1/4# celloflake/sk & 1% CaCl₂. Displaced plug with 152 bbls of H₂O. Plug down @ 1915 hrs 7/11/01. Circ. out 15 bbls of cement. WOC. Nipple up blooie line. Pressure test BOPs & casing to 1500# -OK. Test hammer & TIH

07-13-2001 Finish TIH. Tag cement @ 3700'. Unload hole w/ air. Drill cement w/ air & mist. Dry hole to dust. Drill from 3758' to 4790' w/ bit #5 (STC- H41R6R2). Trip string float & run survey. Drill from 4790' to 5477'. Drilling @ 5477' 110' hour @ report time

07-14-2001 Drill from 5377' to 6220' w/ bit # 5(6-1/4" STC, H41R6R2). TD 6-1/4" hole @ 6220'. Circ. 1/2 hour, trip string float, & run survey. TOO H & LDDC's. RU casing crew & run 57 jts. (2568.87') of 4-1/2", 10.5#, K-55, ST&C casing landed at 6218' KB. Latch collar @ 6194' KB & marker joint @ 5591' KB. Top of liner at 3649' - 108' of overlap into 7". Rig up BJ. Hold safety meeting. Cement w/ 80 sx (114 cu.ft.) of Class "H" 50/50 poz w/ 4% Gel, 1% CaCl₂, & 0.4% FL-50. Tailed w/ 200 sx (270 cu.ft.) of Class "H" 50/50 poz w/ 4% Gel, 1% CaCl₂, 0.4% FL-50, 1/4# sk celloflake & 4% Phenoseal. Displaced plug w/ 67.5 bbls of water. Plug down @ 0100 hrs 7/14/01. Set pack-off and circulate out 6 bbls of cement. LDDP & TIW setting tool. ND BOP's. Rig released at 0800 hrs. 6/14/01