

Submit 3 Copies  
To Appropriate  
District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
811 South First, Artesia NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised 1-1-89

WELL API NO.  30-039-26631
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 120782
7. Lease Name or Unit Agreement Name:  ROSA UNIT
8. Well No.  152B
9. Pool name or Wildcat  BLANCO MV

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator  WILLIAMS PRODUCTION COMPANY	
3. Address of Operator  P O BOX 3102, MS 37-2, TULSA, OK 74101	
4. Well Location (Surface) Unit letter <u>C</u> : 885 feet from the <u>NORTH</u> line & 490 feet from the <u>WEST</u> line Sec 36-32N-06W RIO ARRIBA, NM	
10. Elevation (Show whether DP, RKB, RT, GR, etc.) 6658' GR	

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

**SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	X
OTHER:		OTHER:	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

07-16-2001 Move onto new location & rig up. Mix spud mud & drill rat & mouse hole. Spud surface hole at 1500 hrs 7/15/01 w/ bit #1 (12-1/4", STC, FDT). Change out bits at 70'. TIH w/ bit #2 (12-1/4", HTC, L117). SD to repair compound chain. Continue drilling. TS surface hole at 310'. Circulate and TOH. Ran 6 joints (274.80') of 9-5/8" 36#, K-55, ST&C casing and set at 289" KB. BJ cemented with 140 sx (195 cu.ft.) of Type III RMS with 2% CaCl<sub>2</sub> and 1/4# cello-flake/sk. Displaced plug with 19.5 bbls of water. Plug down at 0230 hrs 7/16/01. Circulated out 8 bbls of cement. WOC

Continued on Back

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracy Ross TITLE: PRODUCTION ANYALST DATE: July 23, 2001

Type or print name TRACY ROSS Telephone No: (918) 573-6254  
(This space for State use)

APPROVED ORIGINAL SIGNED BY CHARLIE T. PERRIN  
BY \_\_\_\_\_ TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

JUL 27 2001  
DATE

Conditions of approval, if any:

07-17-2001 WOC. Back-off landing jt. NU well head, BOP, choke manifold & related surface equipment. Pressure test casing & BOP to 1500# - held OK. TIH w/ bit #3 (8-3/4", SEC, X17). Tag up on cement, break circulation & drill out cement. Continue drilling new formation. Drilling ahead at report time at approx. 80 fph

07-18-2001 Drilling ahead w/ bit #3 (8-3/4", SEC, X17). ROP at report time: approx. 35 fph

07-19-2001 Drilled to 3029' w/ bit #3 (8-3/4", SEC, X17). Circulated hole clean. TFB. TIH in w/ bit #4 (8-3/4", RTC, HP51X). Continue drilling. ROP at report time: approx. 40 fph

07-20-2001 Drilled f/ 3570' to 3900 w/ bit #4 (8-3/4", RTC, HP51X). . Circ. & condition hole. Short trip 10 stands. Circ. 1 hour. TOH & LDDC's. Change out rams & rig up casing crew. Ran 84 jts. (3885.55') of 7", 20#, K-55, ST&C casing and landed at 3900' KB. Float at 3855'. Rig up BJ and precede cement with 10 bbls of water and 10 bbls of scavenger cement. Cemented with 455 sx (931 cu.ft.) of Type III 65/35 poz with 8% gel, 1% CaCl<sub>2</sub> and 1/4# celloflake/sk. Tailed with 175 sx (239 cu.ft.) of Type III with 1/4# celloflake/sk and 1% CaCl<sub>2</sub>. Displaced plug with 157 bbls of water. Plug down at 0100 hrs 7/20/01. Circulated out 18 bbls of cement. WOC. Nipple up blooie line & X-O to 3-1/2" tools @ report time

07-21-2001 Finish X-O to 3-1/2" tools & test air hammer. TIH w/ Bit # 5(6-1/4" STC, H41R6R2). Tag cement @ 3815'. Unload hole w/ air. Drill cement w/ air & mist. Dry hole to dust & begin drilling formation. Drill from 3900' to 5538' w/ 2400 cfm air. Drilling @ 5538', 110' hour @ report time

07-22-2001 Drill f/ 5538' to 6378' w/ bit #5 (6-1/4", STC, H41R6R2). Circ. hole. TOH & LDDC's. Rig up casing crew & run 58 jts. (2597.00') of 4-1/2", 10.5#, K-55, ST&C casing & TIW 4-1/2"x 7" liner hanger, landed @ 6375' KB. Latch collar @ 6351' KB & marker joint @ 5553' KB. Top of liner @ 3778' - 122' of overlap into 7". Rig up BJ. Hold safety meeting. Cement w/ 60 sx (118 cu.ft.) of Premium Lite 35/65 w/ 0.65% FL-52, 0.02% CD32, & 1/4 # celloflake sk. Tailed w/ 150 sx (298 cu.ft.) of Premium Lite w/ 0.65% FL-52, 4% Phenoseal, 0.02% CD 32. Plug down @ 0045 hrs 6/22/01. Circulate out 3 bbls of cement. LDDP. ND BOP's. Rig released @ 0715 hrs 6/22/01