

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-039-26631
5. Indicate Type of Lease
STATE ☒ FEE ☐
State Oil & Gas Lease No. STATE E-346

WELL COMPLETION OR RECOMPLETION REPORT

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion: NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator WILLIAMS PRODUCTION COMPANY
3. Address of Operator P O BOX 3102, MS 37-2 TULSA, OK 74101
7. Lease Name or Unit Agreement Name ROSA UNIT
8. Well No. 152B
9. Pool name or Wildcat BLANCO MV

4. Well Location
Unit Letter C : 885 Feet From The NORTH Line and 2490 Feet From The WEST Line
Section 36 Township 32N Range 06W NMPM RIO ARRIBA County
10. Date Spudded 07/15/01 10. Date T.D. Reached 07/21/01 11. Date Compl. (Ready to Prod.) 09/21/01 12. Elevations (DF& R(B. RT, GR, etc.) 6658' GR 14. Elev. Casinghead
15. Total Depth 6375' MD 16. Plug Back T.D. 6351' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Rotary Tools X 20. Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name BLANCO MV 5062' - 6285' 20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run CBL, TMDL 22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5-8"	36#	289'	12 1/4"	140 sx	
7"	20#	3900'	8 3/4"	630 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	3778'	6375'	210		2-3/8"	6240'	
26. Perforation record (interval, size, and number) CH/Menefee: 5062', 5105', 10', 5408', 74', 77', 90', 93', 5517', 25', 37', 46', 50', 84', 98', 5603', 41', 59', 90', 5704', 11', 51', 55', 61', 91', 98', 5802', 07', 22' & 25'. Total of 30 (0.38") holes Point Lookout: 5906', 14', 17', 22', 25', 31', 36', 43', 47', 53', 59', 67', 76', 80', 87', 98', 6003', 08', 23', 39', 54', 75', 82', 6116', 49', 76', 97', 6203', 37' & 85'. Total of 30 (0.38") holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5062'-5825' 80,000# 20/40 Sand in 1933 bbls slick water 5906'-6285' 80,000# 20/40 Sand in 1936 bbls slick water			

28. PRODUCTION
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SI waiting C-104 approval
Date of Test 10/01/01 Hours Tested 3 hrs Choke Size Prod'n For Test Period 411 Oil - Bbl Gas - MCF 416 Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. 250 Casing Pressure 885 Calculated 24-Hour Rate Oil - Bbl. Gas - MCF 3327 Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold Test Witnessed By
30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tracy Ross Printed Name TRACY ROSS Title Production Analyst Date 10/15/01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinbry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo: 2675'	T. Penn "A"
T. Kirtland: 2795'	T. Penn. "B"
T. Picture Cliffs: 3425'	T. Penn. "C"
T. Lewis: 3775'	T. Penn. "D"
T. Cliff House: 5685'	T. Leadville
T. Menefee: 5730'	T. Madison
T. Point Lookout: 5925'	T. Elbert
T. Mancos: 6260'	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todillo	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

ROSA UNIT #152B
BLANCO MESAVERDE

Spud date: 07/14/01

Completed: 09/21/01

Location:

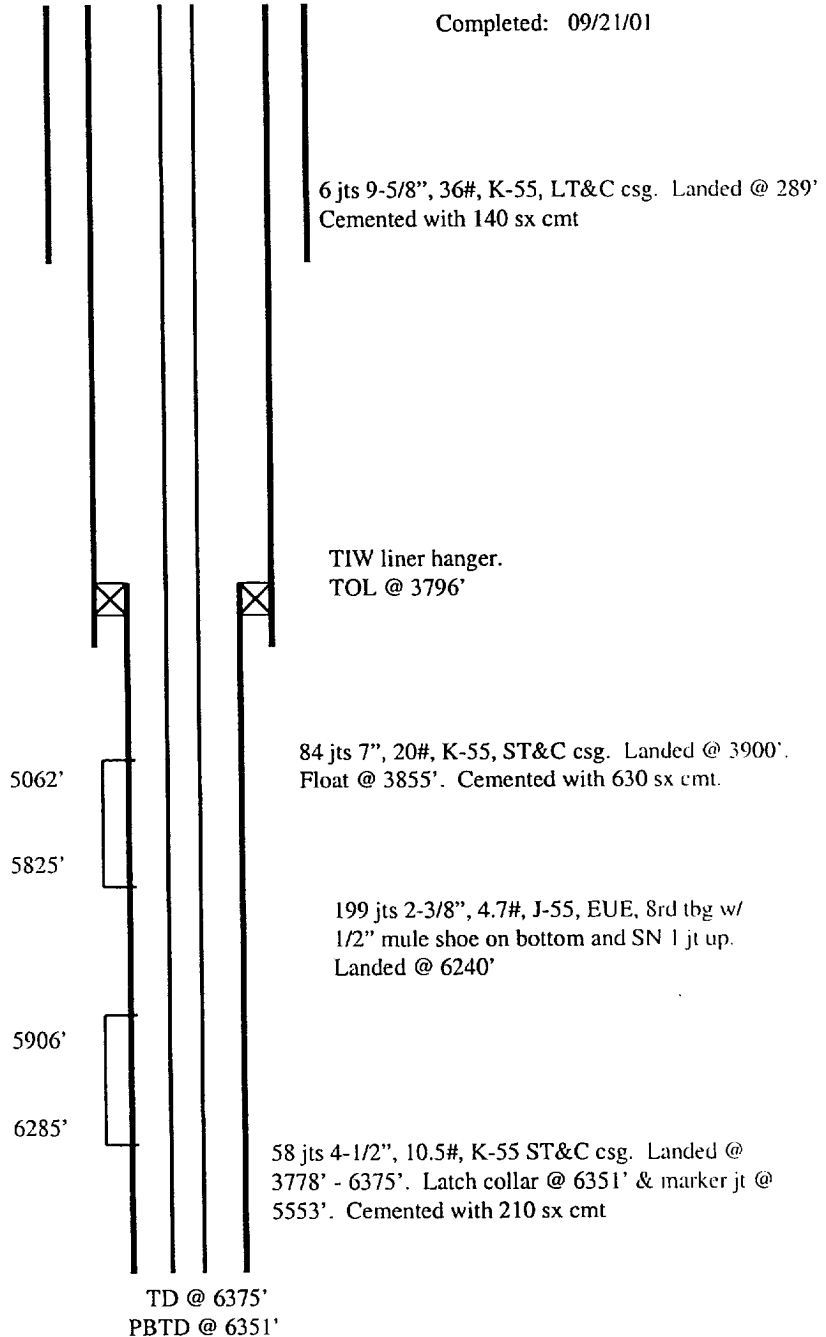
885' FNL and 2490' FWL
NE/4 NW/4 Sec 36(C), T32N R06W
Rio Arriba, New Mexico
Elevation: 6658' GR

<u>Top</u>	<u>Depth</u>
Pictured Cliffs	3425'
Lewis	3775'
CliffHouse	5685'
Menefee	5730'
Point Lookout	5925'

STIMULATION

CliffHouse/Menefee: 5062' - 5825'
(30, 0.38" holes) Frac with 80,000#
20/40 sand in 1933 bbls slick water.

Point Lookout: 5906' - 6285' (30,
0.38" holes) Frac with 80,000# 20/40
sand in 1936 bbls slick water.



Hole Size	Casing	Cement	Volume	Top of CMT
12-1/4"	9-5/8", 36#	140 sx	195 cu ft.	surface
8-3/4"	7", 20#	630 sx	1170 cu ft.	3815'
6-1/4"	4-1/2", 10.5#	210 sx	416 cu ft.	5839'