

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other			5. Lease Serial No. SF-080657		
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., Other			6. If Indian, Allottee or Tribe Name		
2. Name of Operator ENERGEN RESOURCES CORPORATION			7. Unit or CA Agreement Name and No. San Juan 32-5 Unit		
3. Address 2198 Bloomfield Highway, Farmington, NM 87401			8. Lease Name and Well No. San Juan 32-5 Unit 111		
3a. Phone No. (include area code) 505-325-6800			9. API Well No. 30-039-26637		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1005' FNL, 680' FEL At top prod. interval reported below At total depth			10. Field and Pool, or Exploratory Basin Fruitland Coal		
14. Date Spudded 10/29/01			15. Date T.D. Reached 11/04/01		
16. Date Completed 11/25/01			17. Elevations (DF, RKB, RT, GL)* 6654' GL		
18. Total Depth: MD TVD 3443'			19. Plug Back T.D.: MD TVD 3442'		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) No logs run		
22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)			23. Casing and Liner Record (Report all strings set in well)		

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36#	0	242'		177 cu. ft.		surface	circulated
8-3/4"	7"	20#	0	3330'		916 cu. ft.		surface	circulated
6-1/4"	5-1/2"	15.5#	3259'	3443'					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	3411'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Fruitland Coal	3358	3439	3358' - 3375'	0.45	108	
B)			3429' - 3439'			
C)			4 JSPF			
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
11/25/01	12/07/01	7dy	→	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	193	1420			935				

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

NMOCB

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8b. Production - Interval C