

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078772

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #89C

9. API Well No.
30-039-26674

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
RIO ARRIBA, NM

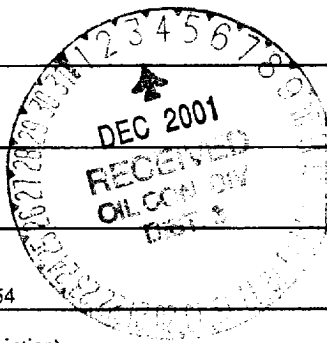
SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1970' FNL & 1280' FEL, SE/4 NE/4 SEC 34-32N-6W



CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	X Other <u>COMPLETION OPERATIONS</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

09/29/2001 MIRU, removed protectors & tallied tbg. Spotted all Equipment, filled rig pit. PU & RIH with tbg to tag bottom @ 6316'. Circ hole clean. PU to 6221'. Ready to PT csg & spot acid On Monday, 10/01/01. Secure location, SD for Sunday

10/01/2001 RU BJS to pressure test lines to 3500 psi. Loaded hole & pressure test csg to 3500 psi, held 15 min. Bled off slowly. Spotted 500 gal 15% HCl across perfs. TOOH with tbg. RU Basin Perf. to perf one .38 hole @ each of the following depths: 5959', 63', 65', 68', 71', 74', 77', 81', 84', 88', 99', 6005', 11', 18', 23', 27', 39', 70', 76', 87', 6104', 36', 67', 83', 89', 93', 99', 6224' & 40', 29 holes. Laid blooie line. Rec'd sand. Total depth 6325'. Secured location & SDON

10/02/2001 BJS RU, PT lines. DOT had BJS crew down---too many hours. B.O. PLO with 1000 gal 15% HCl & ball sealers. Rec. 42 balls with 30 hits, with 4 1/2 KI Bsl/ Frac PLO with 80,000# 20/40 Ariz sand, @ 98 BPM @ 300 psi RIH & set CIBP @ 5942'. Loaded hole & pressure test to 3500 psi. RIH with dump bailer to spot 20 gal 28% HCl @ 5862'. Perf CH-M with one .38hole @ each of the following depths: 5050', 90', 5114', 5402', 63', 5527', 92', 5609', 35', 52', 69', 72', 91', 5732', 49', 53', 57', 60', 62', 80', 97', 5814', 16', 21', 23', 43', 57', 60', 62', 65' & 5928', 31 holes. Ball off CH-M with 1000 gal 15% HCl & 60 ball sealers. Recovered 46 balls with 30 hits. Frac CH-M with 80,000# 20/40 Ariz. sand @ 90 BPM @ 2700 psi. Closed rams & RD BJS. RIH with 2 3/8" tbg to LT. Unloaded with Air Pkg. Will burn if any gas. Secured location. SDON

Continued on reverse side

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date November 15, 2001

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

FOR RECORD

10/03/2001 Well flowing on it's own, could light flair @ 0415. RIH with tbg & tagged 31' sand. Cleaned out to CIBP @ 5942'. Ran sweep each hour until well dried up to minimal H2O. TOH with tbg. Left night watch to monitor flair, Secured location, SDON

10/04/2001 RIH with 3 7/8" bit to tag 11' sand. RU swivel started Air Pkg to clean out sand & started to drill plug. Drilled plug—well came in hard. Let head blow off. Push balance of plug to PBTD. Ran several sweeps from PBTD. Well dried up & no sand. TOOH with tbg & bit. Took Pitot Reading. Secure location, lite flair & SDON with Air Pkg

10/05/2001 TIH with tbg, ½ mule shoe & SN Tagged fill & cleaned out with Air Pkg. Ran 3 Sweeps—no sand or H2O. Pulled up and Landed 199 Jt 2 3/8 J55 EUE 8Rd 4.7#. Total depth: 6251' plus 10' KB = 6261'. NDBOP, NUWH. LD rig. Release rig. Turn well to production department