## District 1

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

State of New Mexico

Energy. Minerals & Natural Resources

Form C-104 Revised March 17, 1999

Submit to Appropriate District Office

5 Copies

Title

	eco, Santa Fe, l									
	RE				E AND	AUTH	ORIZATIO	N TO TRAN	NSPORT	
			-	ne and Address	ANIV				<sup>2</sup> OGRID N 12078	
		WILLA		JCTION COMP 102, MS 37-2	AN I				<sup>3</sup> Reason for F	
				OK 74101					NW	
AT I Namoci						Pool Name			Pool Code	
30 - 039-20074					LANCO MV				72319	
<sup>7</sup> Pr	roperty Code		<sup>8</sup> Property Name ROSA UNIT							<sup>9</sup> Well Number 89C
	17033					COSA UNIT				
. 10	Surface L				1		North/South Line	Feet from the	East/West li	ne County
l or lot no	1 = -	Township	Range 6W	Lot.Idn	Feet from	70'	NORTH	1280'	EAST	
<u></u>	34	32N .		L	1,	70	- NORTH	1200		
		Iole Locati		7 -1 14-	Feet from	the	North/South line	Feet from the	East/West li	ne County
IL or lot no.	Section 34	Township 32N	Range 6W	Lot Idn		62'	NORTH	2652'	EAST	1
G  12 Lse Code		g Method Code		Connection Date	<u> </u>	C-129 Permit		16 C-129 Effective	Date	17 C-129 Expiration Date
	Producin	g Memod Code	0.03	Connection 2.						
F	<u> </u>			<del> </del>					<u>l</u>	
I. Oil an	id Gas Tra	ansporters							,,	
18 Transpor	rter	19 T	19 Transporter Name			<sup>20</sup> POD	21 O/G		22 POD ULST and Desc	
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283	'рор 10615	)				<sup>23</sup> POD UI	LSTR Location and		REC OIL	ere is entarines (n° /)
283 7. Well (	POD 0615 Completi	on Data	ready Date		27 TD	<sup>23</sup> POD UI	LSTR Location and	Description 29 Perfo	rations	ere is entarines (n° /)
283 7. Well (	POD  OO 1 5  Completi	on Data	teady Date 0/5/01		<sup>23</sup> TD 6380'	POD UI		Description	rations	EZ Z
283 7. Well (	POD  OO 1 5  Completi  ud Date 30/01	on Data	0/5/01		6380'	POD UI	<sup>28</sup> РВТО 6355'	Description  29 Performs 5050' -	rations	M, DIV
283 /. Well (	O O 1 5 Completi ud Date 30/01	on Data	0/5/01	<sup>2</sup> Casing & Tubi	6380'	24 POD UI	<sup>38</sup> РВТD 6355'	Description  29 Performs 5050' -	rations	EZ Z
283 /. Well (	Completiud Date 30/01  Hole Size	on Data	0/5/01	9 5/8" – 36	6380'	POD UI	<sup>28</sup> РВТО 6355'	Description  29 Performs 5050' -	rations	M, DIV  E 7  DHC, DC,MC
283 /. Well (	O S 1 5 Completi ud Date 30/01  M Hole Size 12 14" 8 34"	on Data	0/5/01		6380' ing Size #	POD UI	<sup>28</sup> PBTD 6355' Depth	Description  29 Performs 5050' -	rations	M, DIV  Solve Delivery Deliver
283 V. Well (	Completiud Date 30/01  Hole Size	on Data	0/5/01	9 5/8" - 36 7" - 20#	6380' ing Size #	24 POD UI	<sup>28</sup> PBTD 6355' *** Depth 515' 4402'	Description  29 Performs 5050' -	rations	M, DPV  Solve Delivery  Market Delivery
283 V. Well ( <sup>15</sup> Spc 07/3	O S 1 5 Completi ud Date 30/01  M Hole Size 12 1/4" 8 3/4" 6 1/4"	on Data	0/5/01	9 5/8" - 36 7" - 20# 4 1/2" - 10.5	6380' ing Size #	<sup>™</sup> POD UI	<sup>28</sup> PBTD 6355' <sup>30</sup> Depth 515' 4402' 4286' - 6:	Description  29 Performs 5050' -	rations	M, DPV  Solve Delivery  Market Delivery
283 V. Well ( "Spe 07/3	O S 1 5 Completi ud Date 30/01  M Hote Size 12 1/4" 8 3/4" 6 1/4"	on Data	0/5/01	9 5/8" - 36 7" - 20# 4 1/2" - 10.5 2 3/8" - 4.7	6380' ing Size #	POD UI	<sup>28</sup> PBTD 6355' <sup>30</sup> Depth 515' 4402' 4286' - 6:	Description  29 Performs 5050' -	rations	366 S 1307 SX 328 SK  40 Csg. Pressure
283 V. Well ( "Spp 07/3	O S 1 5 Completi ud Date 30/01  M Hole Size 12 1/4" 8 3/4" 6 1/4"	on Data	0/5/01	9 5/8" - 36 7" - 20# 4 ½" - 10.5 2 3/8" - 4.7	6380' ing Size #	23 POD UI	<sup>28</sup> PBTD 6355' <sup>31</sup> Depth 515' 4402' 4286' - 6261' <sup>30</sup> Test Length 3 HRS	Description  29 Performs 5050' Set  39 Tbg.	Pressure	366 S 1307 SX 328 Sk
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2 8 3  7. Well 6  2 8 3  7. Well 6  2 8 3  7. Well 9  7. Wel	Completi ud Date 30/01  Hole Size 12 1/4" 8 1/4" 6 1/4"  I Test Date New Oil	on Data  26 R 1	O/5/O1	9 5/8" - 36 7" - 20# 4 ½" - 10.5 2 3/8" - 4.7	6380' ing Size #  7#  Test Date 10/15/01 3 Water 0		<sup>28</sup> PBTD 6355' <sup>34</sup> Depth 515' 4402' 4286' - 63 6261' <sup>34</sup> Test Length 3 HRS	Description  29 Perfo 5050' -  Set  39 Tbg.	Pressure	366 S 1307 SX 328 SK  40 Csg. Pressure 990 44 Test Method Pitot
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2 8 3  7. Well 9  25 Spt 07/3  VI. Well  35 Date  47 I hereby cer and that the in	Completi ud Date 30/01  Hole Size 12 1/4" 8 2/4" 6 1/4"  I Test Date New Oil	on Data  26 R 1	0/5/01	9 5/8" - 36 7" - 20# 4 1/4" - 10.5 2 3/8" - 4.7	6380' ing Size #  Test Date 10/15/01 GWater 0		<sup>28</sup> PBTD 6355' 31 Depth 515' 4402' 4286' - 6261' 32 Test Length 3 HRS 44 Gas 431	Description  29 Perfo 5050' -  Set  39 Tbg.	Pressure 260 AOF	M, DIV  30 DHC, DC,MC  34 Sacks Cement 366 S 1307 SX 328 SK  40 Csg. Pressure 990 44 Test Method Pitot  VISION
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VI. Well  35 Spt 07/3  VI. Well  36 Date  41 Che 37 I hereby cer and that the in belief. Signature:	Completi ud Date 30/01  M Hole Size 12 1/4" 8 3/4" 6 1/4"  I Test Date New Oil oke Size 3/4"  Trify that the rule offormation given	on Data  26 R 1  ta  42  42  43  44  45 ROSS	0/5/01  livery Date  Oil 0  servation Div d complete to	9 5/8" - 36 7" - 20# 4 1/4" - 10.5 2 3/8" - 4.7	6380' ing Size #  Test Date 10/15/01 GWater 0	Approve	<sup>28</sup> PBTD 6355' M Depth: 515' 4402' 4286' - 6' 6261' Test Length 3 HRS 44 Gas 431 OIL C	Description  29 Perform 5050' - Set  39 Tbg. 45  CONSERVA  M. MANSO ST	Pressure 260 AOF TION DI	M, DPV  Sacks Cement  366 St  1307 SX  328 Sk  40 Csg. Pressure  990  44 Test Method Pitot  VISION  1. Parameters
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Printed Name

Previous Operator Signature