

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.
SF-078772

6. IF INDIAN, ALLOTTEE OR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

7. UNIT AGREEMENT NAME
ROSA UNIT

8. FARM OR LEASE NAME, WELL NO.
ROSA UNIT #91B

9. API WELL NO.
30-039-26684

10. FIELD AND POOL, OR WILDCAT
BASIN DK

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SE/4 SE/4 SEC 35-32N-6W

12. COUNTY OR 13. STATE
RIO ARriba NEW MEXICO

19. ELEVATION CASINGHEAD

14. PERMIT NO. 15. ISSUED

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
6325' GR

22. IF MULTICOMP
HOW MANY 23. INTERVALS
DRILLED BY

ROTARY TOOLS
x CABLE TOOLS

15. DATE
SPUDDIED
08/15/2001

16. DATE T.D.
REACHED
08/26/2001

17. DATE COMPLETED (READY TO PRODUCE)
10/21/2001

20. TOTAL DEPTH, MD & TVD
8050' MD

21. PLUG, BACK T.D., MD & TVD
8033' MD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
BASIN DK 7886' - 7992'

26. TYPE ELECTRIC AND OTHER LOGS RUN
IND/GR & DEN/NEU/TEMP

25. WAS DIRECTIONAL SURVEY MADE
YES

27. WAS WELL CORED
NO

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10-3/4" K-55	40#	510'	14-3/4"	460 SX - SURFACE	
7-5/8" K-55	26.4#	3619'	9-7/8"	830 SX - SURFACE	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	0'	8056'	300 SX		2-1/16"	8001'	6148'

31. PERFORATION RECORD (Interval, size, and number)

Dakota: 7886', 88', 7932', 34', 36', 38', 40', 46', 52', 54', 74', 76', 77', 85',
87', 89', 91' and 92'. Total of 18 (0.38") holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
7886' - 7992' 80.000# 20/40 Acfrac SB Excel resin coated proppant

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing				WELL STATUS (PRODUCING OR SI) SI waiting on pipeline	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
10/30/01	3 hr	3/4"			269		
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR.)
160	795				2,153		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD

TEST WITNESSED BY: CHIK CHARLEY

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Nancy Ross

TITLE Production Analyst

DATE

November 14, 2001

DEC 05 2001

FORAMONTEN HILL OFFICE
BY *[Signature]*

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
PICTURED CLIFFS	3146'	3476'					
LEWIS	3476'	5358'					
CLIFFHOUSE	5358'	5410'					
MENEFE	5410'	5620'					
POINT LOOKOUT	5620'	6155'					
MANCOS	6155'	7884'					
DAKOTA	7884'						