

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. NAME OF OPERATOR
WILLIAMS PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NO.
P.O. BOX 3102 MS 37-2 TULSA, OK 74101 (918) 571-0254

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At Surface: 1070' FSL & 295' FEL
At top production interval reported below :
At total depth:

5. LEASE DESIGNATION AND LEASE NO.
SF-078772

6. IF INDIAN, ALLOTTEE OR

7. UNIT AGREEMENT NAME
ROSA UNIT

8. FARM OR LEASE NAME, WELL NO.
ROSA UNIT #91B

9. API WELL NO.
30-039-26684

10. FIELD AND POOL OR WILDCAT
BLANCO MV

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SE/4 SE/4 SEC 35-32N-6W

12. COUNTY OR
RIO ARriba

13. STATE
NEW MEXICO

15. DATE
SPUDED
08/15/2001

16. DATE T.D.
REACHED
08/26/2001

17. DATE COMPLETED (READY TO PRODUCE)
10/21/2001

14. PERMIT NO.
DATE ISSUED
10/21/2001

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
6325' GR

19. ELEVATION CASING HEAD

20. TOTAL DEPTH, MD & TVD
8050' MD

21. PLUG, BACK T.D., MD & TVD
8033' MD

22. IF MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

ROTARY TOOLS
x

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
BLANCO MV 4776' - 5926'

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN
IND/GR & DEN/NEU/TEMP

27. WAS WELL CORED
NO

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10-3/4" K-55	40#	510'	14-3/4"	460 SX - SURFACE	
7-5/8" K-55	26.4#	3619'	9-7/8"	830 SX - SURFACE	

29. LINER RECORD	30. TUBING RECORD
SIZE 5-1/2"	SIZE 2-1/16"
TOP (MD) 0'	DEPTH SET (MD) 5963'
BOTTOM (MD) 8056'	PACKER SET (MD) 6148'
SACKS CEMENT* 300 SX	

31. PERFORATION RECORD (Interval, size, and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
CH/Menefee: 4776', 5274', 5374', 5404', 06', 08', 23', 29', 31', 72', 73', 75', 76', 78', 5503', 05', 07', 25', 27', 29', 30', 45', 47', 48', 5605', 06', 09', 10', 12', 14', 15', 21' and 23'. Total of 33 (0.38") holes Point Lookout: 5658', 59', 61', 63', 65', 68', 70', 72', 74', 75', 5703', 06', 08', 09', 11', 12', 57', 59', 60', 70', 75', 78', 5909', 22' and 26'. Total of 25 (0.38") holes	DEPTH INTERVAL (MD) 4776' - 5623' 5658' - 5926'
	AMOUNT AND KIND OF MATERIAL USED 89,000# 20/40 Sand in 1886 bbls slick water 80,000# 20/40 Sand in 1893 bbls slick water

33. PRODUCTION

DATE OF FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing	WELL STATUS (PRODUCING OR SI) SI waiting on pipeline
DATE OF TEST 11/01/01	TESTED 3 hr	CHOKE SIZE 3/4"
FLOW TBG PRESS 225	CASING PRESSURE 2440	PROD FOR TEST PERIOD
		OIL - BBL GAS - MCF 373
		WATER - BBL GAS OIL RATIO
		TESTED 24 HOUR RATE
		OIL - BBL GAS - MCF 2,987
		WATER - BBL OIL GRAVITY API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD

TEST WITNESSED BY: CHUCK CHARLEY

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Tracy Ross TITLE: Production Analyst DATE: November 21, 2001

