District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy. Minerals & Natural Resources

Revised March 17, 1999

Form C-104

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Submit to Appropriate District Office 5 Copies

<u>District IV</u> 2040 South Pacl	heco, Santa F	'e, NM 87505		Our		1111 07.	,,,,,				AM	TENDED REPORT		
I	R				EAN	D AUTI	HORIZ	ATIO	N TO TRAN					
' Operator name and Address WILLAIMS PRODUCTION COMPANY											² OGRID Number 120782			
P O BOX 3402. MS 37-2 TULSA, OK 74101									³ Reason for Filing Code NW					
⁴ API Number							⁵ Pool Name				⁶ Pool Code			
30 - 037-20004						BLANCO M			.,,	72319 Well Number				
P	17033	* Property Name ROSA UNIT					Well Number 91B							
II. 10	Surface	Location				,	.,		<u>,</u>					
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from	n the	North/Soi	ith Line	Feet from the	East/West line		County		
P	35	32N	6W		1)70' S(JTH	295'	EAST		RIO ARRIBA		
UL or lot no.	Bottom Section	Hole Locat	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	Lot Ida	Feet from	m tha	North/So	uth line	Foot from the	E40V	41	C		
CE of for no.	Section	Lownship	Range	Lot Idn	reetiio	in the	Normoso	um me	Feet from the	East/West line		County		
12 Lse Code	13 Produci	ing Method Code	14 Gas	Connection Date	15	C-129 Permi	t Number		16 C-129 Effective D	ate	17 C-	129 Expiration Date		
F														
		ransporters						-	Y					
¹⁸ Transporter OGRID		¹⁹ Transporter Name and Address				²⁰ POD 21 O/G		²¹ O/G	22 POD ULSTR Location and Description					
009018		GIANT REFINING POBOX 12999			2	8300	370	0						
		SCOTTSDALE, AZ 85267				A. Jan	1394							
025244	350003377		MS FIELD SI		7	8300	571	G		13. P.	234	500		
		ATTN. BUD ALMOND PO BOX 645					1 346							
i kan da kan da kan kan kan kan kan kan kan kan kan ka		TUL	SA, OKLA 7	4102	730					FIC	≈C 20	01 		
									8 PLOOUS 3					
						Transition (t tri eler	* * * * * * * * * * * * * * * * * * * *	//3.	,		N. J. St.		
V. Produ	ced Wat	er							<u>,</u>					
	0 5 7	2				24 POD UL	STR Local	ion and D	escription					
V. Well C	Completi	on Data					- 					 		
²³ Spud Date 08/15/01		²⁴ Re 10/		8050'		8033'		²⁹ Perforations 4776' - 5926'		³⁰ DHC, DC,MC				
		32 (33 Depth Set					34 Sacks	s Cement					
	9 7/8"	10 3/4" – 40# 7 5/8" – 26.4#				3619				460 SX 830 SX				
	6 ¾"		5 1/2" – 17#					8056'	300 SX					
// M/-11.7	Cost Dar			2 1/16" - 3.25#				5963'						
VI. Well Test Data		M Gas Delivery Date		1	³⁷ Test Date 11/01/01		Test Length 3 HRS		.99 Thg. Pressure		40 Csg. Pressure 2440			
⁴¹ Choke Size 24"		0 42 Oil		¹³ Water 0		44 Gas 373			* AOF		46 Test Method Pitot			
nd that the information	that the rules nation given a	of the Oil Conserv above is true and co	vation Division omplete to the	have been comp best of my know	lied with ledge and				NSERVATI					
Signature: Nacy Ross							Approved by:							
Printed name: TRACY ROSS							Title:							
Title: PRODUCTION ANALYST							Approval Date: DEC 1 0 2001							
Date: Nove		001 or fill in the OGR	<u></u>	18-573-6254 and name of the p	revious o	perator								
	Previous O	perator Signature				Printed	l Name			Title	 	Date		
										11110		Date		