District 1

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 17, 1999

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Submit to Appropriate District Office

	5 Copies

ALAELMEN NEDOD	_

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT	2040 South Pach	heco, Santa Fe	e, NM 87505								L.,	J AM	IENDED REPOR	
Committee   Comm	_		EQUEST F				D AUTI	HORIZ	ATIO	N TO TRAN				
Po Biol Night   Post   Place   Place   Core   Place													er	
TAPL Number   Food Code   Food South   Food South   Food Code														
30 - 133-2-6684   DASPEN   73-999   Well Number   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-20   170-2				TULSA,	OK 74101									
Tresperty Clob   Tresperty Name   Tresperty Name   Section   Tremply   Range   Lot Job   Feet from the   Range   Lot Job   Range   Range   Lot Job   Range   Ran												6		
1.   10   Surface Location						*,	Property Nai	ne		<del></del>		• W	ell Number	
Surface Location   Foundation							ROSA UNIT	-			91B			
P   35   32N   6W   1070'   SOUTH   295'   EAST   RIO ARRIB.	ш.	<del>,</del>		I Dance	Trat Ida	Post from	the	Nouth ICo.	uth Time	Fact from the	TE10V	T	G1	
1   Bottom Hole Location			1	1 -	Lot.ian							1	-	
11. or   16 to as   NorthArmab line   16 content   16 c		<del></del>	1	<u> </u>	<u></u>	10	370'	SOC	JIH	295	EAS	<u>ST</u>	RIO ARRIBA	
### Disc Code   *** Producing Method Code   *** Gas Connection Date   *** C-129 Expiration Date   *** C-129 Expira		•			Lot Idn	Feet from	m the	North/So	uth line	Feet from the	East/Wes	st line	County	
### III. Oil and Gas Transporters  #### Transporter			l o a tastinp	Tampe					Juli III.	T cer ii oiii iiie	Enab Wes		County	
III. Oil and Gas Transporters  "Transporter and Address   "POD   "OG   "POD ULSTR Location and Description	12 Lse Code	13 Producir	ng Method Code	14 Gas	Connection Date	15 (	C-129 Permit	Number		6 C-129 Effective I	)ate	<sup>17</sup> C-1	129 Expiration Date	
"Transporter OGRID   "Transporter Name and Address   and	F													
"Transporter OGRID   "Transporter Name and Address   and	III. Oil an	d Gas Tr	ransporters											
OSPO   CONTINUE   CO	18 Transpor	ter	<sup>19</sup> Tr	ransporter N			<sup>20</sup> POD	)	<sup>21</sup> O/G	T	22 POD ULSTR Location			
V. Produced Water   POD ULSTR Location and Description			<del></del>				2008	7	0		and Do	escription	1	
O.55244   WILLIAMS FIRLD SERVICES   ATTS, BUD ALMOND   P.O. BOX 645   TULSA, OKLA 74102   DEC 2001		3000000	P	O BOX 1299	99	28	3000	Walka		5				
V. Produced Water   2   3   0   6   9     V. Well Completion Data   3   POD ULSTR Location and Description   2   3   0   6   9     V. Well Completion Data   3   POD ULSTR Location and Description   3   POD ULSTR Location and Description   3   Post Data					<del></del>	A.	1.1	it it			<u>.</u> <u>-</u>		···	
POBOX 645   TULSA OKLA 74102   DEC 2001	025244					28	3066	38	G		− .AF		معرين	
V. Produced Water  2 9 3 0 6 0 9  V. Well Completion Data  3 Spoul Date 08/15/01 10/21/01 8050' 8033' 7886' -7992' 9HCD, DC,MC 08/15/01 10/21/01 8050' 8033' 7886' -7992'  3 Hole Size 3 Casing & Tubing Size 3 Depth Set 3 Sacks Cement 44 3/4" 10 3/4" - 40 9 10 310 400 5X  9 7/8" 7 5/6" - 20.4# 3619' 8056' 300 5X  6 3/4" 5 1/2" - 17# 8056' 300 5X  VI. Well Test Data  3 Date New Oil 3 Gas Delivery Date 10/3001 3 HRS 160 795  3 Date New Oil 4 Gas 2 40 Oil 3 HRS 160 795  3 Date New Oil 5 Gas Delivery Date 10/3001 3 HRS 160 795  3 Date New Oil 5 Gas Delivery Date 10/3001 3 HRS 160 795  3 Date New Oil 5 Gas 40 Oil 5 Gas 40 Oil 5 Gas 5 Gas 40 OF 795  3 Date New Oil 5 Gas 5 Gas 40 OF 795  3 Date New Oil 5 Gas 5			F	POBOX 645	5				rtiv"					
Y. Well Completion Data   Y TD   S PETD   Perforations   Y DHC, DC,MC   O8/15/01   10/21/01   8050'   8033'   7886' - 7992'   DHC, DC,MC   O8/15/01   10/21/01   8050'   8033'   7886' - 7992'   DHC, DC,MC   O8/15/01   10/21/01   8050'   8033'   7886' - 7992'   OHC, DC,MC   O8/15/01   OHC, DC,MC   O8/15/01   OHC, DC,MC   O8/15/01   OHC, DC,MC   O8/15/01   OHC, DC,MC			سالالــــــــــــــــــــــــــــــــــ	<u>SA, OKLA 7</u>	4102		<u>Šilžev</u> eneca		**************************************			DEC		
March   Marc						18	a ar in a sec	a an	2007	RECOVER S				
March   Marc			<del></del>					<b>9101</b>		(S OF 22, 12, 13)				
March   Marc	and the second second	-								,	King .	Ç.		
March   Marc							i ing				K.			
March   Marc	V. Produc	ced Wate	er			P <sub>1</sub> Spen	September 1	STREET, STREET	NAME OF TAXABLE PARTY.	L	*			
Well Completion Data   Spad Date   Spad	21	POD	.				24 POD UL	STR Locat	ion and De	escription				
Spud Date   O8/15/01   10/21/01   8050'   8033'   7886' - 7992'   DHC, DC,MC	<u> 283</u>	0665	ا ك					-						
Sput Date   O8/15/01   10/21/01   8050   8033   7886 - 7992	v. Well C	ompletic												
Hole Size   10 34" - 40#   510"   460 SX	28 Spud	Date	26 Rea											
14 3/4" 10 3/4" - 40# ' 510' 460 SX 9 7/8" 7 5/8" - 26.4# 3619' 830 SX 6 ¼" 5 1/2" - 17# 8056' 300 SX  VI. Well Test Data  *** Gas Delivery Date 10/30/01 3 HRS 160 795  *** Choke Size 42 Oil 43 Water 0 269 Pitot  *** I Choke Size 42 Oil 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			107.	21/01	.1/01 8050			8033	3	/880 - /	992			
9 7/8" 7 5/8" - 26.4# 3619' 830 SX 6 34" 5 1/2" - 17# 8056' 300 SX  2 1/16" - 3.25# 8001'  VI. Well Test Data  So Date New Oil So Gas Delivery Date 10/30/01 3 HRS 160 795  "Choke Size 20il 34 Water 269 45 AOF 45 Test Method 269 Pitot  Thereby certify that the rules of the Oil Conservation Division have been complied with method that the information given above is true and complete to the best of my knowledge and belief.  Signature: Approved by:  Title: PRODUCTION ANALYST  Date: November 21, 2001 Phone: 918-573-6254				Size				34 Sacks Cement						
6 ½"  5 1/2" - 17#  8056'  300 SX  7 I. Well Test Data  See Data						<del></del>				· · · · · · · · · · · · · · · · · · ·				
VI. Well Test Data  *** Date New Oil *** Gas Delivery Date 10/30/01 3 HRS 160 795  *** Choke Size 42 Oil 43 Water 0 269 45 AOF 46 Test Method Pitot  *** Test Date 10/30/01 3 HRS 160 795  *** Test Method 269 Pitot  *** Test Method Pitot  *** Title: *** Test Method Pitot  ** Test Method Pitot  *** Test Method Pitot  ** Test Method Pitot  *** Te														
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10/30/01 3 HRS 160 795  Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature: TRACY ROSS  Title: PRODUCTION ANALYST  Date: November 21, 2001 Phone: 918-573-6254			ı											
Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature: TRACY ROSS  Printed name: TRACY ROSS  Title: PRODUCTION ANALYST  Date: November 21, 2001  Phone: 918-573-6254	35 Date Ne	ew Oil	<sup>36</sup> Gas Delive	ery Date	ŀ		, ,		-	1	ssure	T	-	
Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name: TRACY ROSS  Title: PRODUCTION ANALYST  Date: November 21, 2001  Phone: 918-573-6254	41 Choke Size		42 Oi	I					ł	F	i			
Approved by:  Printed name: TRACY ROSS  Title: PRODUCTION ANALYST  Date: November 21, 2001  Phone: 918-573-6254	34		0	0						- 1				
Approved by:  Title: PRODUCTION ANALYST  Date: November 21, 2001 Phone: 918-573-6254								O.	IL CO	NSERVATI	ON DI	VISIC	N	
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PRODUCTION ANALYST  Date: November 21, 2001 Phone: 918-573-6254  Approval Date: DEC 1 0 2001	Signature:	Trac	u RO	120			Approved b	•						
Date: November 21, 2001 Phone: 918-573-6254	rinted name:	TRACY I	ROSS				Title:					1.7		
	itle: PROD	UCTION	ANALYST				Approval D	ate:	ULU	1 0 2001				
	Date: Novei	mber 21, 20	001	Phone: 9	18-573-6254		1					<del></del> _		
If this is a change of operator fill in the OGRID number and name of the previous operator	If this is a char	nge of operato	or fill in the OGR	.ID number :	and name of the p	previous of	perator		~					

Printed Name

Title

Date

Previous Operator Signature