

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

2281 AUG 10 1901 PH 2-53
SUPPLEMENTARY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078772

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
ROSA UNIT #44B

9. API Well No.
30-039-26685

10. Field and Pool, or Exploratory Area
BLANCO MESA VERDE

11. County or Parish, State
RIO ARRIBA, NM

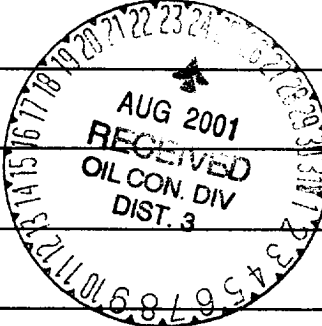
SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 2535' FWL, NE/4 NW/4 SEC 35-32N-06W



CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

☒ Subsequent Report

Final Abandonment

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other Drilling Complete

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07-23-2001 MIRU, drill rat & mouse holes. Spud surface @ 0345 hours 7/23/01. Drilling w/ bit # 1(12-1/4" HTC, HP-11) @ report time

07-24-2001 Drill to 40' w/ bit # 1(12-1/4" HTC, HP-11). TOH. Make up bit # 2(12-1/4" STC, SVDH). TIH. Drill f/ 40' to 130'. TOH. Make up bit # 3(STC, DTJ). TIH. Drill f/ 130' to 530'. Circ. hole 1/2 hour. TOH. Rig up casing crew & run 11 joints of 9-5/8" 36#, K-55, ST&C casing, 504.68', set @ 519.18' K.B. Rig up BJ & cement w/ 270 sacks (371 cu ft) Type III w/ 1/4 # celloflake sk. & 2% CaCl2. Plug down @ 1915 hrs 7/24/01, circ. 10 bbls of cement to surface. WOC. Nipple up BOP. Pressure test BOPS & casing @ 1500 #, tested OK. Cutting drilling line @ report time

07-25-2001 Finish cutting drilling line. Make up bit # 4(8-3/4" HAT). TIH. Tag cement @ 435'. Drill cement w/ water. Begin drilling formation w/ water & polymer. Drill f/ 530' to 2032'. Drilling 65' hour @ report time

07-26-2001 Drill from 2032' to 2906' w/ bit #4 (8-3/4" HAT). Circulate hole, TOO. MU bit #5 (8-3/4" RTC, HP51). TIH. wash & ream 60' to bottom @ report time

Continue on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date July 31, 2001

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FOR RECORD

9 20 2001

OFFICE

07-27-2001 Drill f/ 2906' to 3718' w/ bit # 5(8-3/4" RTC, HP51). Drilling 35' hour @ report time

07-28-2001 Drill f/ 3718' to 3938' w/ bit # 5(8-3/4" RTC, HP51). TD intermediate hole @ 3938'. Circ. & condition hole. Short trip 10 stands. Circ. 1 hour. TOH. LDDC's. Change rams & rig up casing crew. Ran 86 jts. (3919.44') of 7", 20#, K-55, ST&C casing, landed at 3934' KB. Float at 3885'. Rig up BJ & precede cement w/ 20 bbls of water & 10 bbls of scavenger cement. Cement w/ 450 sx (940 cu.ft.) of Type III 65/35 poz with 8% gel, 1% CaCl₂ and 1/4# celloflake/sk. Tailed with 170 sx (276 cu.ft.) of Type III with 1/4# celloflake/sk and 1% CaCl₂. Displaced plug with 157 bbls of water. Plug down at 0030 hrs 7/28/01. Circulated out 18 bbls of cement. WOC. Nipple up blooie line & X-O to 3-1/2" tools @ report time

07-29-2001 Finish X-O to 3-1/2" tools. Pressure test BOP & 7" casing @ 1500 psi – held OK. Pick up & test air hammer. Make up bit # 6(6-1/4" STC, H41R6R2). Pick up DC's & TIH. Tag cement @ 3779'. Unload hole w/ air. Drill cement & float equipment w/ air & mist. Blow hole to dust w/ air. Begin drilling 6-1/4" hole w/ 2400 cfm air. Drill f/ 3938' to 6079'. Drilling @ 6079' – 160' hour @ report time

07-30-2001 Drill f/ 6079' to 6387' w/ bit # 6(6-1/4", STC, H41R6R2). Circ. @ TD. Trip string float & run survey. TOH. Rig up & run 58 jts. (2560.91') of 4-1/2", 10.5#, K-55, ST&C casing, landed @ 6385' KB. Latch collar @ 6359', & marker joint @ 5657'. Top of liner @ 3824' - 110' of overlap into 7". Rig up BJ. Hold safety meeting. Cement w/ 61 sx (120 cu.ft.) of Premium Lite, and 0.65% FL-52 & 0.2% CD-32. Tail w/ 150 sx (297 cu.ft.) of Premium Lite, 0.65% FL-52, 1/4#/sk celloflake and 4% Phenoseal 0.2% CD-32. Displaced plug w/ 67.5 bbls of water. Plug down @ 1830 hrs 7/29/01. Set pack-off & circ. out 14 bbls of cement. LDDP & TIW setting tool. ND BOP's. Rig released @ 0230 hrs. 7/30/01