

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

2001 OCT 17
SUNDAY
NOTICE AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 2535' FWL, NE/4 NW/4 SEC 35-32N-6W

5. Lease Designation and Serial No.
SF-078772

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #44B

9. API Well No.
30-039-26685

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other <u>COMPLETION OPERATIONS</u>
X Subsequent Report	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Final Abandonment	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

09/08/2001 Spotted rig and attempted to raise derrick. Had problems w/ hydraulic system. Spotted all equipment. NDWH, NUBOP. RU all equipment. Unloaded, removed protectors and tallied. RU Halliburton to run log

09/10/2001 PU 2-3/8" tbg & TIH. Rotated through liner top, reached bottom, PBDT @ 6265' w/ no cmt. Pressure test csg to 3500 psi & work lines to 4500 psi. Held pressure 15 min, bled off slowly. Spotted 500 gal 15% HCl @ bottom perforations (6198'). TIH w/ csg gun to perforate Point Lookout w/ one (0.38") hole @ the following intervals: 5866', 68', 72', 74', 76', 78', 80', 84', 86', 88', 90', 93', 96', 98', 5902', 04', 06', 11', 13', 15', 18', 23', 25', 27', 33', 35', 39', 43', 45', 47', 49', 58', 68', 83', 86', 95', 6003', 16', 20', 22', 47', 93', 6121', 45', 48', 82', 96' & 98', 48 holes. All shots fired. Laid blooie line, secure location, SDON. Ready to ball off & frac @ 0730 9/11/01

09/11/2001 RU BJS. Held safety mtng. PT lines to 4500psi, held Ok--- No Leaks. Ball off Point Lookout w/ 100 gal 15% HCl & 70 ball sealers. RIH w/ 4 1/2" JK Bskt to recover 68 balls w/ 48 hits. Frac PLO w/ 80,000# 20/40 Ariz sand @ 105 BPM, @ 3000#. Set CIBP @ 5840', PT to 3500psi. RIH spot 20 gal 28% HCl @ 5766. Perforated Cliffhouse-Menefee w/ one. 38 hole @ each of the following depths: 5007', 49', 51', 62', 5417', 33', 91', 93', 95', 5542', 45', 5601', 44', 45', 47', 50', 52', 78', 80', 82', 90', 5701', 03', 05', 08', 10', 30', 34', 55', 58', 60', 64', 66' & 71' (35 holes). Balled off CH-M w/ 1000 gal 15% HCl. Ball off complete. RIH w/ JK Bskt to recover 56 balls w/ 34 hits. Frac CH-M w/ 80,000# 20/40 Ariz sand @ 90 BPM & 3100 psi Closed rams. RD BJS. RU to TIH w/ tbg to liner top. Unloaded well--no gas. SDON w/ night watch

Continued on reverse side

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date October 16, 2001

(This space for Federal or State office use)

Approved by _____

Title _____

Date 10-20-01 **RECORDED**

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

09/12/2001 RIH w/ tbg & tagged 21' sand fill @ 5819'. RU air pkg & cleaned out to CIBP @ 5840'. Ran sweeps from CIBP. Well making some H2O & minimal sand. TOH w/ tbg to take Pitot Reading: 7.5#, or 1702 MCF. RIH w/ tbg & 3 7/8" bit to clean out 11' sand. Ran 3 sweeps. Pulled up to one stand above liner top & left well flowing. Secured location, SDON w/ night watch. Well making good flare

09/13/2001 RIH w/ tbg & bit to tag 8' sand fill. PU swivel & CO sand. Drilled plug. When we drilled top of plug, well came in hard. Cut out flow tee. Called for a welder & shut well in. Ran 2 release lines off well heard. After 2 1/2 hours, Pitot Reading was 50#, or 5548 MCF, out of one side. SD & replaced flow tee. Drilled balance of plug & chased to bottom, 6261.61'. TOH, standing back. Pitot reading 84# or 8590 MCF. SD with night watch. Secured location & left well flowing

09/14/2001 RIH w/ tbg to tag 12' sand. RU Air Pkg to clean out sand. Ran 3 sweeps from TD. Pulled up & landed tbg: 197 Jt 2 3/8" J55 8rd EUE 4/7# w/ 1/2 mule shoe on bottom & SN 1 Jt up. Total tbg: 6196'; w/ KB 6206'. NDBOP, NUWH. Racked all equipment. Pitot reading: 47# or 5290 MCF. Secured location, release rig. Turn well over to production department