

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other		5. Lease Serial No. SF 080657	
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv. Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator Energen Resources Corporation		7. Unit or CA Agreement Name and No. San Juan 32-5 Unit	
3. Address 2198 Bloomfield Highway, Farmington, NM 87401		8. Lease Name and Well No. San Juan 32-5 Unit 112	
3a. Phone No. (include area code) 505-325-6800		9. API Well No. 30-039-26720	
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface 410' FSL, 1320' FEL At top prod. interval reported below At total depth		10. Field and Pool, or Exploratory Basin Fruitland Coal	
14. Date Spudded 06/12/02		15. Date T.D. Reached 07/08/02	
16. Date Completed ☐ D & A ☒ Ready to Prod. 07/08/02		17. Elevations (DF, RKB, RT, GL)* 6405' GL	
18. Total Depth: MD TVD 3215'		19. Plug Back T.D.: MD TVD 3214'	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) None	
22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)			

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13-3/4"	10-3/4"	32.75#	0	245'		248 cu. ft.		surface	circulated
9-7/8"	7-5/8"	26.4#	0	3003'		1210 cu. ft.		surface	circulated
6-1/4"	5-1/2"	17#	2927'	3214'		none			

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	3152'								
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Fruitland Coal		3032'	3144'	3032-3036, 3051-3052,		0.45	180	4 JSPF	
B)				3054-3083, 3110-3111,					
C)				3134-3144					
D)									

26. Perforation Record									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Fruitland Coal		3032'	3144'	3032-3036, 3051-3052,		0.45	180	4 JSPF	
B)				3054-3083, 3110-3111,					
C)				3134-3144					
D)									

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	07/16/02	7dy	→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	130	1320	→	Pitot-	674				

28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

JUL 18 2002

FARMINGTON FIELD OFFICE

BY SLK

NMOCD

28b. Production - Interval C