

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Energen Resources Corporation 2198 Bloomfield Hwy Farmington NM 87401		² OGRID Number 162928	
		³ Reason for Filing Code NW	
⁴ API Number 30-0 30-039-26900	⁵ Pool Name Blanco Mesaverde		⁶ Pool Code 72319
⁷ Property Code 21996	⁸ Property Name San Juan 32-5 Unit		⁹ Well Number 12B

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
0	24	32N	06W		670	South	2425	East	Rio Arriba

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
9018	Giant Industries 5764 U.S. Highway 64 Farmington, NM 87401	2833100		0-24-T32N-R06W
25244	Williams Field Services Co. P.O. Box 645 Tulsa, OK 74102	2833101		0-24-T32N-R06W

IV. Produced Water

²³ POD 2833	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 08/24/02	²⁶ Ready Date 10/12/02	²⁷ TD 6122'	²⁸ PBTD 6105'	²⁹ Perforations 4315' - 5740'	³⁰ DHC, MC
³¹ Hole Size 12/1/4"		³² Casing & Tubing Size 9-5/8"		³³ Depth Set 229'	
				177 cu.ft., circulated	
8-3/4"		7"		3639'	
				1455 cu.ft., circulated	
6-1/4"		4-1/2"		6122' - TOL 3526'	
		2-3/8"		350 cu.ft., circulated	
				5714'	
				TOC: 3526'	

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
	10/12/02	10/19/02	7 day SI	720	740
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method
		Pitot Test--	1500 mcf/d		

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Vicki Donaghey

Printed name: Vicki Donaghey

Title: Production Assistant

Date: 10/21/02

Phone: 505-325-6800

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNATURE OF APPROVING OFFICIAL

Title: DEPUTY DIV. & ASST. DIR. OF OIL

Approval Date: OCT 22 2002

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date