

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-039-26901
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: San Juan 32-5 Unit
8. Well No. 16B
9. Pool name or Wildcat Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	2. Name of Operator Energen Resources Corporation
3. Address of Operator 2198 Bloomfield Highway, Farmington, NM 87401	4. Well Location Unit Letter <u>M</u> : <u>750</u> feet from the <u>South</u> line and <u>1290</u> feet from the <u>West</u> line Section <u>24</u> Township <u>32N</u> Range <u>06W</u> NMPM County <u>Rio Arriba</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6322' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Set casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

08/21/02 TD: 6109' Ran 62 jts. 4-1/2" 10.5# J-55 ST&C casing, set @ 6109'. TOL: 3515'. RU Halliburton. Cement with 285 sks 50/50 Class B poz, 5#/sk gilsonite, 1/4#/sk flocele, 2% gel, 0.5% Halad-9, 0.2% CFR-3, 0.1% HR-5 (376 cu.ft.). Plug down @ 1:45 am on 08/22/02. Did not circulate cement. RD Halliburton. ND BOP. Rig released @ 7:00 pm on 08/23/02.

Will run CBL during completion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Vicki Donaghey TITLE Production Assistant DATE 08/26/02
Type or print name Vicki Donaghey Telephone No. 505-325-6800

(This space for State use)

APPROVED BY OFFICIAL APPROVED BY CHARLES T. PERDUE TITLE DEPUTY OIL & GAS INSPECTOR DATE AUG 28 2002
Conditions of approval, if any: