Form C-103 State of New Mexico Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-039-26901 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III STATE FEE X 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) San Juan 32-5 Unit 1. Type of Well: Oil Well Gas Well X Other 8. Well No. 2. Name of Operator 16B Energen Resources Corporation 9. Pool name or Wildcat 3. Address of Operator Blanco Mesaverde 2198 Bloomfield Highway, Farmington, NM 87401 4. Well Location 750 1290 West South feet from the line and feet from the Unit Letter 06W **NMPM** County Rio Arriba Section 24 Township 32N Range 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6322' GL 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ALTERING CASING PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. PLUG AND **TEMPORARILY ABANDON CHANGE PLANS ABANDONMENT** CASING TEST AND PULL OR ALTER CASING MULTIPLE **CEMENT JOB** COMPLETION XOTHER: OTHER: Set casing 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. Ran 82 jts. 7" 20# J-55 ST&C casing, set @ 3635'. RU Halliburton. Cement with 650 sks 65/35 Class B poz, 10#/sk gilsonite, 1/2#/sk flocele, 6% gel, 2% CaCl2 followed with 100 sks 50/50 Class B poz, 5#/sk gilsonite, 1/4#/sk flocele, 2% CaCl2 (1406 cu.ft.). Plug down @ 6:00 am on 08/18/02. Circulated 10 sks cement to surface. RD Halliburton. WOC. NU BOP. Test casing & BOP to 1200 psi - ok. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Production Assistant _DATE _ 505-325-9732 Type or print name Vicki Donaghey Telephone No.

TITLE

(This space for State use)

APPROVED BY_

Conditions of approval, if any: