	f New Mexico	Form C-103
District 1	and Natural Resources	Revised March 25, 1999 WELL API NO.
1625 N. French Dr., Hobbs, NM 87240 District II OH. CONSER	VATION DIVISION	30-039-26901
XII South First Artesia NM X/210	South Pacheco	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa I District IV	Fe, NM 87505	STATE FEE X
2040 South Pacheco, Santa Fe, NM 87505		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (F PROPOSALS.) 1. Type of Well:	DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name: San Juan 32-5 Unit
Oil Well Gas Well X Other		
2. Name of Operator		8. Well No.
Energen Resources Corporation		16B 9. Pool name or Wildcat
3. Address of Operator 2198 Bloomfield Highway, Farmington, NM 87401	1	Blanco Mesaverde
4. Well Location		
Unit Letter M: 750 feet from the	ne South line and	1290 feet from the West line
Section 24 Township	32N Range 06W	NMPM County Rio Arriba
10. Elevation (Show	w whether DR, RKB, RT, GR, e 6322' GL	tc.)
11. Check Appropriate Box to	Indicate Nature of Notice	, Report, or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABAND		SSEQUENT REPORT OF: Altering casing
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FEMPORARILY ABANDON L CHANGE PLANS	COMMENCE DRILL	.ING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB	
OTHER:	OTHER: Spud	
12. Describe Proposed or Completed Operations (Clearly		•
of starting any proposed work). SEE RULE 1103. Fo or recompilation. Spud @ 3:00 am on 08/12/02. Drill 12-1/4" set @ 226'. RU Halliburton. Cement with 1 Plug down @ 12:30 pm on 08/12/02. Circulat Test BOP & casing to 600 psi - ok.	hole to 232'. Ran 5 jts. 50 sks Class B poz, 2% Ca	Cl2, 1/4#/sk flocele (177 cu.ft.).
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