

25 N. French, Hobbs, NM 88240
1 South First, Artesia, NM 87210
100 Rio Brazos Rd., Aztec, NM 87410
140 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☒

Name of Operator
Energen Resources Corporation

Address of Operator
2198 Bloomfield Highway, Farmington, NM 87401

Well Location

Unit Letter M : 750 Feet From The South Line and 1290 Feet From The West Line

Section 24 Township 32N Range 06W NMPM Rio Arriba County

0. Date Spudded 08/12/02 11. Date T.D. Reached 08/21/02 12. Date Compl. (Ready to Prod.) 10/06/02 13. Elevations (DF & RKB, RT, GR, etc.) 6322' GL 14. Elev. Casinghead
5. Total Depth 6109' 16. Plug Back T.D. 6050' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Yes Cable Tools No
9. Producing Interval(s), of this completion - Top, Bottom, Name 5556-5728 Point Lookout - 5132-5508 Menefee Cliffhouse - 4303-4812 Lewis 20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR/Temp/HRI:GR/Spec Den Dual Spaced Neutron-MRIL-GR:CCL-CBL 22. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	226'	12-1/4"	177 cu.ft. - circulated	
7"	20#	3635'	8-3/4"	1406' cu.ft. - circulated	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
4-1/2"	3515'	6109'	376 cu.ft.	TOC:3515'	2-3/8"	5700'
				CBL		

26. Perforation record (interval, size, and number)
Point Lookout 5556,58,60,62,68,70,72,74,76,78,80,82,84,86,88,90,95,96,98,5600,06,21,23,25,27,62,63,86,88,95,98
5700,06,22,24,26,28 (total of 37 holes) 1JSPF
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
5556-5728 114216 gals 600 foam & 85000# sand
5132-5508 79124 gals 600 foam & 87737# sand
4303-4812 99601 gals 600 foam & 160000# sand

28. PRODUCTION
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) flowing Well Status (Prod. or Shut-in)

Date of Test 10/14/02 Hours Tested 7 days Choke Size Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. 590 Casing Pressure 700 Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.)
Pitot-- 1200 mcf/d

29. Disposition of Gas (Sold, used for fuel, vented, etc.) to be sold Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Vicki Donaghey Printed Name Vicki Donaghey Title Production Assistant Date 10/15/02

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet
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LITHOLOGY RECORD (Attach additional sheet

No. 1, from _____ feet
No. 2, from _____ feet
No. 3, from _____ feet

Include data on rate of water inflow and elevation to which water rose in hole.

IMPORTANT WATER SANDS

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

T. Anyh	T. Canyon	T. Ojo Alamo
T. Salt	T. Strawn	T. Kirtland-Fruitland
B. Salt	T. Atoka	T. Pictured Cliffs
T. Yates	T. Miss	T. Cliff House
T. 7 Rivers	T. Devonian	T. Menefee
T. Queen	T. Silurian	T. Point Lookout
T. Grayburg	T. Montoya	T. Mancos
T. San Andres	T. Simpson	T. Gallup
T. Glorieta	T. McKee	Base Greenhorn
T. Paddock	T. Ellenburger	T. Dakota
T. Blinberry	T. Gr. Wash	T. Morrison
T. Tubb	T. Delaware Sand	T. Todillo
T. Drinkard	T. Bone Springs	T. Entrada
T. Abo	T.	T. Wingate
T. Wolfcamp	T.	T. Chinle
T. Penn	T.	T. Permian
T. Cisco (Bough C)	T.	T. Penn "A"

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHIC Southeastern New Mexico

This form is to be filed with the appropriate District Office of the Division not later than 20 days after deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the conducted, including drill stem tests. All depths reported shall be measured depths. In the case of depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each quintuplicate except on state land, where six copies are required. See Rule 1105.

INSTRUCTIONS