

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION
TO DRILL" for permit for such proposals

RECEIVED

2002 SEP 17 AM 11:11

070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2530' FNL & 2530' FEL, SW/4 NE/4 SEC 35-32N-06W

5. Lease Designation and Serial No.
SF-078772

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
ROSA UNIT #91C

9. API Well No.
30-039-26991

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
RIO ARriba, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Completion

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion
on Well Completion or Recompletion Report
and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08/23/2002 MIRU, Spotted equipment. Rec'd & tallied tbq. Secure location

08/26/2002 RU& RIH w/ 196 Jts 2 3/8" tbq. Circ well, pressure test to 3500 psi & spotted 500 gal acid across PLO (5895'). Pressure test lines to 4500 psi. RU WL to perf 34 (0.38") holes across PLO top down at the following intervals: 5625', 31', 32', 34', 36', 37', 40', 47', 51', 66', 71', 73', 79', 83', 85', 88', 90', 92', 95', 99', 5702', 13', 19', 28', 30', 34', 36', 72', 77', 83', 99', 5847', 5934' & 49'. Had to make an extra TIH to complete all perfs. PBDT @ 6011'. Secure location

08/27/2002 Ball off PLO w/ 24 bbl 15% HCl & 60 ball sealers. Ball action good & complete. Recover 59 balls w/ 29 hits. Frac PLO w/ 80,000# 20/40 Ariz sand @ 95 BPM, 3100psi. Set CIBP @ 5610', loaded hole & pressure test 3500 psi. Spotted 20 gal 28% HCl across bottom perfs. Perf CH-M w/ 17 (0.38") holes @ each of the following intervals: 4804', 06', 5368', 70', 5410', 49', 77', 79', 81', 89', 91', 94', 96', 5583', 85', 98', & 99. Ball off CH-M w/ 24 bbl 15% HCl. Recover 25 balls w/ 17 hits. Frac CH-M w/ 80,000# 20/40 Ariz sand @ 55 bpm, 3000psi. All sand away. Flushed to top of perfs. RD BJS. RIH w/ tbq to LT & unloaded well w/ air pkg. Secure location

Continue on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date September

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

SEP 10 2002

FARMINGTON FIELD OFFICE

Conditions of approval, if any: