

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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(See other instructions on
reverse side)

2002 SEP 7 AM 11:11

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.
SF-078772

6. IF INDIAN, ALLOTTEE OR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
ROSA UNIT #91C

9. API WELL NO.
30-039-26991

10. FIELD AND POOL, OR WILDCAT
BLANCO MV

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SW/4 NE/4 SEC 35-32N-6W

12. COUNTY OR
RIO ARriba

13. STATE
NEW MEXICO

19. ELEVATION CASINGHEAD

ROTARY TOOLS
x

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE
YES

27. WAS WELL CORED
NO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. NAME OF OPERATOR
WILLIAMS PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NO.
P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At Surface: 2530' FNL & 2530' FEL
At top production interval reported below:
At total depth:

15. DATE
SPUDDED
07/10/2002

16. DATE T.D.
REACHED
07/16/2002

17. DATE COMPLETED (READY TO PRODUCE)
08/30/2002

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
6354' GR

20. TOTAL DEPTH, MD & TVD
6081' MD

21. PLUG, BACK T.D., MD & TVD
6056' MD

22. IF MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

ROTARY TOOLS
x

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
BLANCO MV 4804' - 5949'

26. TYPE ELECTRIC AND OTHER LOGS RUN
IND/GR & DEN/NEU/TEMP

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" K-55	36#	517'	12-1/4"	280 SX - SURFACE	
7" K-55	20#	3639'	8-3/4"	589 SX - SURFACE	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	3495'	6078'	110 SX 300		2-3/8"	5877'	

31. PERFORATION RECORD (Interval, size, and number)

CH/Menefee: 4804', 06', 5368', 70', 5410', 49', 77', 79', 81', 89', 91', 94', 96', 5583', 85', 98' and 99'. Total of 17 (0.38") holes
Point Lookout: 5625', 31', 32', 34', 36', 37', 40', 47', 51', 66', 71', 73', 79', 83', 85', 88', 90', 92', 95', 99', 5702', 13', 19', 28', 30', 34', 36', 72', 77', 83', 99', 5847', 5934' and 49'. Total of 34 (0.38") holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4804' - 5599'	80,000# 20/40 Sand in 1932 bbls slick water
56253' - 5949'	80,000# 20/40 Sand in 1935 bbls slick water

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing				WELL STATUS (PRODUCING OR SI) SI waiting on pipeline	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
09/03/02	3 hr	3/4"	3 hrs		537		
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR.)
745	920				4,295		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD

TEST WITNESSED BY: CHIK CHARLEY

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Nancy Ross

TITLE Production Analyst

DATE September 6, 2002

ACCEPTED FOR RECORD

SEP 10 2002

FARMINGTON FIELD OFFICE
BY St

ARMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
FRUITLAND	2941'	3156'					
PICTURED CLIFFS	3156'	5397'					
CLIFFHOUSE	5397'	5443'					
MENEFEE	5443'	5630'					
POINT LOOKOUT	5630'						