APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES SUBMIT IN TRIPLICATES

Form approved. Budget Bureau No. 42-R1424.

123

อดุช 2 3 1977

e, o, chilografi CurveY

DATE

Form 9-331 (Mny 1963) DEPARTMENT OF THE INTERIOR votes side; 5. LEASE DESIGNATION AND SERIAL NO. GEOLOGICAL SURVEY 079011-A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals.) 7. UNIT AGREEMENT NAME OIL \mathbf{X} OTHER <u>SAN JUAN 32-5 Unit</u> 8. FARM OR LEASE NAME NAME OF OPERATOR SAN JUAN 32-5 Unit <u>EL PASO NATURAL GAS CO.</u> 3. ADDRESS OF OPERATOR BOX 990, FARMINGTON, NEW MEXICO
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.) 8 (OWWO) 10. FIELD AND POOL, OR WILDCAT BLANCO MESA VERDE 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 840'N, 735'E Sec. 27, T-32-N, R-6-W NMPM 12. COUNTY OR PARISH 13. STATE 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. New Mexico Rio Arriba 6141' GR Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16. NOTICE OF INTENTION TO: REPAIRING WELL WATER SHUT-OFF PULL OR ALTER CASING TEST WATER SHUT-OFF FRACTURE TREATMENT ALTERING CASING MULTIPLE COMPLETE FRACTURE TREAT ABANDONMENT* SHOOTING OR ACIDIZING SHOOT OR ACIDIZE ABANDON* Plug back to Mesa Verde REPAIR WELL CHANGE PLANS (Note: Report results of multiple completion on Completion or Recompletion Report and Log form.) results of multiple completion on Well (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* This well was plugged back to Mesa Verde formation as follows: Pulled 2 3/8" tubing and ran logs. 11/1/77: Strung into retainer at 7518'. 11/2/77: Could not pump through retainer. Spotted 225 sk. cement plug from 7514-11/3/77: 7289'. Pulled up to 6292' and spotted a 25 sk cement plug from 6060-6292' to plug back to Mesa Verde. Ran 197 joints 3 1/2", 9.2#, J-55 production casing, 5893' set at 5897'. 11/4/77: Baffle set at 5887'. Cemented w/571 cu. ft. cement. Circulated to surface. WOC 18 hours. PBTD 5887'. Tested casing to 5000#, held OK. Perfed 5242, 5247, 5264, 11/5/77: 5268, 5385, 5389, 5394, 5409, 5443, 5461, 5468, 5472, 5509, 5513, 5535, 5545, 5553, 5617, 5665, 5703, 5715' w/1 SPZ. Fraced w/100,000# 20/40 sand and 105,000 gallons treated water. Flushed w/1920 gallons water. In order to shut off water flow, an RTTs packer was set at 4488', perfed 11/10/77: squeeze holes at 5000' and squeezed with 150 sks cement. 18. I hereby certify the foregoing is true and correct Pressure tested to 1000#, held OK. 11/18/77 TITLE Drilling Clerk DATE __ (This space for Federal or State office use) 1 V

TITLE