NEW MUXICO ON THE PROPERTY COMMISSION Porm C+104 Supersedes Old C-Lifective 1-1-65 REQUEST FOR ALLOWABLE . i.F AND L S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND SEFKIL OPERATOR PROBATION OFFICE Operator El Paso Natural Gas Company 87401 P. O. Box 990, Farmington, New Mexico Reason(s) for filing (times & proper box) Other (Please explain) New Well [X]Recompletion Oil Dry Gas Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner H. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. 8 Blanco Mesa Verde State, Federal or Fee San Juan 32-5 Unit SF079011-A Location Feet From The East 735 840 Feet From The North Unit Letter A ___ Line and __ Rio Arriba Line of Cartion Township 32N 6W , NMPM, Range County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil hadress (Give address to which approved copy of this form is to be sent) O. Box 990, Farmington, New Mexico 87401 El Paso Natural Gas Company Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) P. O. Box 90, Farmington, New Mexico 87401 Northwest Pipeline Corporation Unit Sec. Is gas actually connected? Twp. Ege. If well produces oil or liquids, If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Deepen Same Resty. Diff. Reaty. Gas Well New Well Workeyer Plug Back Designate Type of Completion = (X) X Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 5887' 60601 w/o 11-1-77 Elevations (DF, RKB, RT, GR, etc.) 11-22-77 Name of Producing Formation Top // Gas Pay Tubing Depth 56881 Mesa Verde 5242 6141' GR Depth Casing Shoe Perforations 5242, 5247, 5264, 5268, 5385, 5389, 5394, 5409, 5443, 5461, 5897' 5468, 5472, 5509, 5513, 5535, 5545, 5553, 5617, 5665, 5703, 5715 TUBING, CASING, AND CHIENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 350 sks 562 8 5/8" 12날" P.B. 53" 350 sks 6060' 7 5/8" 31/2" 5897 7 5/8" 571 cf 5688' tbg 12" (Test must be after recovery of total valuese of load oil and must be equal to of exceed top allow able for this depth or be for full 24 hours: V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Cil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test Casing Pressure Choke Size Length of Test Tubing Pressure Oil-Bbls. Water - Bbls. Actual Prod. During Test GAS WELL Actual Fred. Test-MCF/D Length of Test Bbls, Condensate/MMCF Gravity of Condensate Tubing Pressure (Shut-in) Casing Pressure (Shut-42) Choke Size Testing Method (pitot, back pr.) 1128 OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation ByOriginal Signed by A. R. Kendrick

VI. CERTIFICATE OF COMPLIANCE

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

all. G.	Gusco_	
	(Signature)	
Drilling Cle	rk	

(Title) 12-8-77 (Date) This form is to be filed in compliance with RULE 1104.

TITLE SUPERVISOR OFFE

If this is a request for allowable for a newly drilled or deeps well, this form must be accompanied by a tabulation of the deviation tests taken on the wall in accordance with MULE 111.

All sections of fais form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number or transporter, or other such change of condition.