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## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

cica iii	to die s	UKK LAIIN	.s. Va. ma	Farmington, New Mexico March 23, 1962 (Place) (Date)
WE AR	E HER	REBY R	EOUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:
			-	ny Schultz-State Well No. 14 in SE 1/4 NE
	(Compa	ny or Ope	erator)	(Lease)
H	n Letter	, Sec.	32	T 32-N , R 5-W , NMPM., Undesignated Pool
Rio A	rriba	,		County Date Spudded 9-11-59 Date Drilling Completed 10-12-59
1	Please is	ndicate le	ocation:	County Date Spudded 9-11-59  Elevation 6798 GL Total Depth 6331 HDED 6300
				Top Oil/Gas Pay 6100 Perf Name of Prod. Form. Mesa Verde
D	C	В	A	PRODUCING INTERVAL - 6100-20;6126-6202;5862-5902;5902-32;
				Perforations 5954-66;5972-78;5984-92;6054-74
E	F	G	H X	Open Hole None Depth Casing Shoe 6329 Tubing 6254
				OIL WELL TEST -
L	K	J	I	Choke Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	N	0	P	Choke load oil used): bbls.oil, bbls water in hrs, min. Size
		1		GAS WELL TEST -
1490	N, 11			Natural Prod. Test: MCF/Day; Hours flowed Choke Size
tubing	(Foo	TAGE) and Ceme	nting Reco	
Su	•	Feet	Sax	Test After Acid or Fracture Treatment: 1996 MCF/Day; Hours flowed 3
10	3/4"	159	125	Choke Size 3/4" Method of Testing: Calculated A.O.F.
				And on Erecture Treatment (Give amounts of materials used, such as acid, water, oil, and
7	5/8	3872	250	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000 gal water, 40,000#20/40 sd; 50,000 gal wtr., 40,000# 20/
5	1/2"	6329	350	Casing Press. 1250 Tubing Press. 247 Date first new oil run to tanks
		<b>6-11</b>		Gil Transporter El Pago Natural Gas Products Company
2	3/8	6244		Gas Transporter  Gas Tr
Remark	r inie	MATT	was orl	ginally drilled by the Frank A. Schultz Company as the Schultz-State al Gas Company has purchased this well with the name changed to
#±₹	-)=• •N•G••	Schult	z-State	#14. El Paso Natural Gas Will be the operator.
I	hereby (	certify th	at the infe	ormation given above is true and complete to the best of my knowledge.
Approv	red		.04	, 19 El Paso Natural Gas Company (Company or Operator
	OIL	CONSE	RVATION	Original Signed By: D.H. Oheim
	JIL '	COLIONI		Oll CON, COM
Ву:	migita	il Sæn	edEme	Send Communications regarding well to:
Title .	Dereis	a. Bist.	43	Name 2.5. Voor 4.5
				Address Box 990, Farmington, New Mexico