

SCHULTZ-STATE No. 14-32

On 9/28/59 - after drilling to 3,875 feet with rotary rig - ran 116 joints of 7-5/8" casing (3,861 feet) 26.40#. Set at 3,872 feet. Cemented with 250 sacks of regular cement - 1/4# Flocele per sack. Plug down at 6:00 A.M.

10/8/59. Found leak in casing. Squeezed with 200 sacks regular cement - top plug at 2480 feet - bottom at 2760 feet.

10/13/59. After drilling to 6,331 feet - ran liner of 79 joints of 5-1/2" J-55 15.5# casing (2,499') - set from 3830' to 6329' with 350 sacks cement. 50/50 pozmix, 6% gel. 1/4# Flocele per sack.

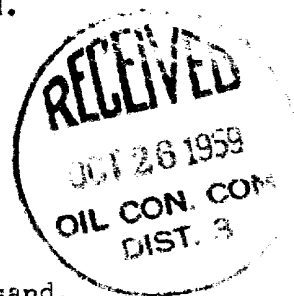
10/15/59. Perforated 6100-6120, 6126-6202 - four shots per foot. and fractured with 40,000 gallons water and 40,000 pounds of sand. Formation broke down at 2600# - treating pressure 1600#. Average injection 70.8 barrels per minute. Dropped 200 balls and flushed with 10,000 gallons water.

Set plug at 6,088 feet and perforated:

5862-5902, 5912-5932, 5954-5966, 5972-5978, 5984-5992, 6054-6074.

Sand fractured with 40,000 gallons water and 40,000 pounds of sand. Formation broke down at 2800#. Treated at 1700#. Average injection 74 barrels per minute. Dropped 250 balls - flushed with 12,000 gallons water.

10/21/59. Ran 201 joints (6,244 feet) of 2-3/8" E.U.E. tubing. Landed at 6254 feet, BKE. at 5:00 p.m. Shut well in to await initial potential test and pipe line connectio .



NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Frank A. Schultz - Box 728 - Farmington, New Mexico.
(Address)

LEASE State WELL NO. 14-32 UNIT H S 32 T 32-N R 5-W
DATE WORK PERFORMED See below POOL Undesignated

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Sand fracturing, etc.

Detailed account of work done, nature and quantity of materials used and results obtained.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. TD PBD Prod. Int. Compl Date
Tbng. Dia Tbng Depth Oil String Dia Oil String Depth
Perf Interval (s)
Open Hole Interval Producing Formation (s)

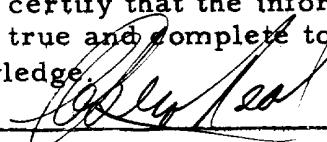
RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u> </u>	<u> </u>
Oil Production, bbls. per day	<u> </u>	<u> </u>
Gas Production, Mcf per day	<u> </u>	<u> </u>
Water Production, bbls. per day	<u> </u>	<u> </u>
Gas-Oil Ratio, cu. ft. per bbl.	<u> </u>	<u> </u>
Gas Well Potential, Mcf per day	<u> </u>	<u> </u>
Witnessed by <u> </u>		

(Company)

OIL CONSERVATION COMMISSION

Name Original Signed Emery C. Arnold
Title Supervisor Dist. # 3
Date OCT 28 1958

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name 
Position C. Beeson Neal, Agent in Farmington
Company FRANK A. SCHULTZ

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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