

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

May 4, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Frank . Schultz

State

14-32

SE

NE

, Well No. 1/4, in 1/4.

(Company or Operator)

Unit H

32

T 32-N

(Lease)
5-W

Undesignated

Pool

Unit Letter

Rio Arriba

County. Date Spudded Sep. 11, 1959

Date Drilling Completed

Oct. 21, 1959

Please indicate location:

D	G	B	A
E	F	G	X ^H
L	K	J	I
M	N	O	P

Elevation 5862 Total Depth EPTD

Top Oil/Gas Pay Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

6100-6202; 5862-6074

Perforations Depth 6,331 Depth 6254

Open Hole Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size .75 Method of Testing: Back pressure

Acid or Fracture Treatment (Give amount of materials used, such as acid, water, oil, and sand): 40,000 gal. water, 40,000# sand - 6100'-6202'; 40,000 gal. water, 40,000# sand - 5862-6074'

Casing 1250 Tubing 247 Date first new Not yet connected
Press. Press. oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4	159	175
7-5/8	3,872	250
5-1/2	6,329	350
2-3/8 (Tubing)	6254	None

Remarks: Well shut in awaiting pipe line connection.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: MAY 6 1960, 19

FRANK A. SCHULTZ

(Company or Operator)

By:

(Signature)

C. Beeson Neal, Agent in Farmington

Title

Send Communications regarding well to:

C. Beeson Neal

Name

P. O. Box 728 - Farmington, N.M.

Address

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
ALBUQUERQUE DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED		9
DESCRIPTION		
SANTA FE		
FILE		
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