

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~Oil~~ (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico February 9, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

La Plata Gathering System, Inc. - San Juan 32-5, Well No. 1-22, in SE 1/4 SE 1/4,  
(Company or Operator) (Lease)

P, Sec. 22, T. 32-N, R. 6-W, NMPM, Basin Dakota Pool

Unit Letter

Rio Arriba

County. Date Spudded Nov. 12, 1961 Date Drilling Completed Dec. 31, 1961

Please indicate location:

Elevation 6,331 Total Depth 8,110 PBD 8,068

Top Oil/Gas Pay 7,340 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 8030-8044; 7,966-7,986; 7,904-7,926

Open Hole Depth Casing Shoe Depth Tubing 7,845

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

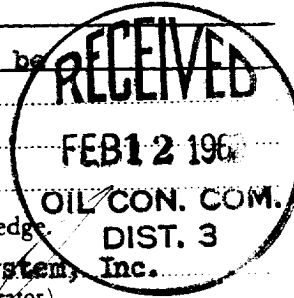
Test After Acid or Fracture Treatment: 4,324 (Aof) MCF/Day; Hours flowed 3

Choke Size 0.750 Method of Testing: By El Paso Natural Gas Company

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): State 1: 42,000 gal. water, 32,000# 20-40 sand; Stage 2, 34,300 gal water, 23,000# 20-40 sand. St. 3 25,000 water + 18,000# sand.  
Casing Tubing Date first new  
Press. 2,853 Press. 2,853 oil run to tanks None

Oil Transporter

Gas Transporter El Paso Natural Gas Company will be



Remarks: Well presently shut in awaiting pipe line connection.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB 12 1962, 19

La Plata Gathering System, Inc.  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature)  
(Signature)

By: PETROLEUM ENGINEER DIST. NO. 3

Title. C. Beeson Neal, Agent in Farmington

Send Communications regarding well to:

Title. PETROLEUM ENGINEER DIST. NO. 3

Name. C. Beeson Neal

Address. Box 728 - Farmington, New Mexico

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
APPLICANT'S OFFICE	
NUMBER OF COPIES OF REPORT	
DATE	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	