

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals.

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.

SF-079090

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-5 Unit

8. Well Name and No.

San Juan 32-5 Unit #3

9. API Well No.

30-039-82393

10. Field and Pool, or exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was plugged and abandoned on 11/4/99 as per the attached plugging summary.

RECEIVED
DEC 10 1999

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Drilling Foreman

Date 12/5/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCD

DEC 10 1999

San Juan 32-5 Unit #3

Unit P, 170' FSL and 103' FEL Sec. 22, T-32-N, R-6-W

Rio Arriba County, NM

SF-079090

API 30-039-08010

Plug & Abandonment Report**Cementing Summary:**

Plug #1 with 20 sxs Class B cement with 2% CaCl_2 inside casing from 5197' to 5038' to cover Mesaverde top.

Plug #2 with retainer at 3057', mix 46 sxs Class B cement, squeeze 29 sxs outside casing from 3102' to 3002' and leave 17 sxs inside casing; started circulating out bradenhead while displacing cement to 2952'.

Plug #3 with retainer at 2736' and 5-1/2" casing shut in spot 46 sxs Class B cement from 2780' to 2630' to cover Fruitland top, bradenhead flowing during pump job.

Plug #4 with retainer at 2414' mix 112 sxs Class B cement, squeeze 77 sxs Class B cement outside 5-1/2" casing from 2448' and leave 35 sxs inside to cover Kirtland and Ojo Alamo tops.

Plug #5 with retainer at 1021', mix 48 sxs Class B cement, squeeze 36 sxs outside 5-1/2" casing from 1078' to 978' and leave 12 sxs inside to cover Nacimiento top.

Plug #6 mix and pump 242 sxs Class B cement down 5-1/2" casing from 694' to surface, circulate 1 bbl good cement out bradenhead.

Plugging Summary:

Notified BLM on 10/29/99

10-29-99 Road rig and equipment to location.

11-1-99 Safety Meeting. MO, RU. Well pressures: tubing 80#, casing 20# and bradenhead 90#, blow well down. ND wellhead and NU BOP, test. TOH and tally 94 joints 2-3/8" tubing, total 2984'. TIH with 93 joints tubing to 2952'. Shut in well and SDFD.

11-2-99 Safety Meeting. Continue to TIH with tubing to 5197'. Circulate hole with 60 bbls water. Plug #1 with 20 sxs Class B cement with 2% CaCl_2 inside casing from 5197' to 5038' to cover Mesaverde top. TOH with tubing. RU wireline truck. Perforate 3 HSC squeeze holes at 3102'. TIH and set 5-1/2" Arrow retainer at 3057'. Sting in and sting out of retainer. Shut in well and SDFD.

San Juan 32-5 Unit #3

Unit P, 170' FSL and 103' FEL Sec. 22, T-32-N, R-6-W

Rio Arriba County, NM

Plug & Abandonment Report

SF-079090

API 30-039-08010

Plugging Summary Continued:

- 11-3-99 Safety Meeting. Open up well, bradenhead 20# and casing 0# flowing water. Establish rate into squeeze holes with 2 bpm at 0#, started circulating out 5-1/2" casing. Shut in casing. Plug #2 with retainer at 3057', mix 46 sxs Class B cement, squeeze 29 sxs outside casing from 3102' to 3002' and leave 17 sxs inside casing; started circulating out bradenhead while displacing cement to 2952'. TOH with tubing and LD stinger. RU wireline truck. Perforate 3 HSC squeeze holes at 2780'. Set 5-1/2" Arrow retainer at 2736'. Sting into retainer and pressure test tubing to 500#. held OK. Sting out of retainer and sting back in. Establish rate through squeeze holes 2 bpm at 200#. Plug #3 with retainer at 2736' and 5-1/2" casing shut in spot 46 sxs Class B cement from 2780' to 2630' to cover Fruitland top, bradenhead flowing during pump job. TOH with tubing and LD stinger. Perforate 3 HSC squeeze holes at 2448'. Set 5-1/2" Downhole retainer at 2414'. Establish rate into squeeze holes 2 bpm at 400#. Plug #4 with retainer at 2414' mix 112 sxs Class B cement, squeeze 77 sxs Class B cement outside 5-1/2" casing from 2448' and leave 35 sxs inside to cover Kirtland and Ojo Alamo tops. TOH and LD stinger. Shut in well and SDFD.
- 11-4-99 Safety Meeting. Open up well, no blow or water. RU A-Plus wireline truck and TIH, tag cement at 2120'. Perforate 3 HSC squeeze holes at 1078'. PU and TIH with 5-1/2" DHS retainer, well started blowing out tubing at 372'. Shut in well and wait on orders from BLM. Bleed off casing and finish setting retainer at 1021'. Sting out of retainer and load 5-1/2" casing with 6 bbls water. Sting into retainer and establish rate into squeeze holes 2 bpm at 500#. Plug #5 with retainer at 1021', mix 48 sxs Class B cement, squeeze 36 sxs outside 5-1/2" casing from 1078' to 978' and leave 12 sxs inside to cover Nacimiento top. TO with tubing and LD stinger. Perforate 3 HSC squeeze holes at 672'. TIH with tubing to 694' and circulate hole clean with 40 bbls water. Plug #6 mix and pump 242 sxs Class B cement down 5-1/2" casing from 694' to surface, circulate 1 bbl good cement out bradenhead. Shut in well and WOC. Partially RD rig and equipment; ND BOP. Dig out wellhead and cut off, found cement down 16' in 5-1/2" and 20' in 8-5/8" annulus. Mix 30 sxs Class B cement, fill casing and annulus, install P&A marker.
- 11-5-99 Safety Meeting. Finish RD and move off location.
R. Snow, BLM, was on location and approved all procedure changes.