

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

1. Type of Well
GAS

55 NOV 26 PM 3:11

CPO REGISTRATION, NM

5. Lease Number
SF-079011

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator
MERIDIAN OIL

8. Well Name & Number
San Juan 32-5 Unit

9. API Well No.

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
790'FSL, 1850'FWL Sec.23, T-32-N, R-6-W, NMPM

10. Field and Pool
Basin Dakota

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other -

13. Describe Proposed or Completed Operations

10-05-93 MOL&RU. ND WH. NU BOP.

10-06-93 TOO H w/tbg. Ran scraper to 7780'. Set BP @7750'. Fill csg w/wtr.

10-07-93 Ran CBL 7741-2200'. First TOC @ 7350' w/100% bond, no cmt 6015-7350'. Cmt 6012-5350' w/90% bond, 5350'-surface, no cmt.

10-08-93 Set pkr @ 4943' and 4617'. PT csg 500#, held both tests. Failed @ 4303'.

10-09-93 Isolate hole 4458-4473'. Set pkr @ 4144'.

10-10-93 Pump 200 sx Cl "B" w/2% calcium chloride 4458-4473'. TOO H w/pkr. Perf 2 holes @ 3150' & 2150'. Set cmt ret @ 3191'. Est rate.

Pump 300 sx Class "B" w/2% calcium chloride. SD for weekend.

10-12-93 Tag TOC @ 3067'. CBL showed no cmt behind csg. Drl cmt 3067-90'. Ran CBL to 3087'. No cmt. Drl cmt ret.

10-13-93 Drl ret & cmt to 3154'. Ran CBL 3000-3497'. Perf 2 holes @ 3125'. Set cmt ret @ 3059'. Est rate. Pump 22 bbl cmt, total 8 bbl into formation. Reverse circ cmt out of tbg.

(Cont'd on back)

OIL CON. DIV.

14. I hereby certify that the foregoing is true and correct.

DIST. 8

Signed [Signature] Title Regulatory Affairs Date 10/26/93

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ NOV 1993 Date _____

CONDITION OF APPROVAL, if any:

FARMINGTON DISTRICT OFFICE

2V

NMOCD

10-14-93 TIH, tag cmt @ 3035'. Drl to 3059'. Ran CBL to 3059'. Perf 2 holes @ 2550'. Set RBP @ 2250'. Est rate. Cmt w/160 sx Class "B" 65/35 Poz w/5 pps gilsonite and 0.25 pps flocele, tial w/100 sx Class "B" neat w/2% calcium chloride. Set FBP @ 1850'.

10-15-93 Set pkr @ 1866'. Est rate. Pump 630 sx Class "B" w/2% calcium chloride, bridged off after 510 sx, pump 110 sx w/no circ. WOC. Open tbq. Flowed back. Pressure dropped to 600 psi while flowing. SI. Pressure holding.

10-16-93 TOO H w/FBP. TIH, tag cmt @ 1911'. Drl cmt 1911-2174'. Circ clean. Test csg 800#/30 min, ok. Tag cmt @ 2477'. Drl cmt 2477-93'. Drl cmt ret @ 2493'.

10-17-93 Drl cmt 2494-2555'. Circ clean. PT 820 psi/30 min, ok. Drl cmt ret @ 3059'. SD for weekend.

10-19-93 Drl cmt & ret 3059-4328'.

10-20-93 Drl cmt to 4475'. Circ clean. PT csg 800 psi, lost 100#/10 min.

10-21-93 Set FBP @ 4530'. Isolated leak 5285-5316'. Set pkr @ 5065'. WOC.

10-22-93 Dropped tbq in hole. Fished, TOO H w/tbq.

10-23-93 TOO H w/fish. Spot 20 sx Class "B" cmt w/2% calcium chloride @ 5343'. Reverse circ.

10-24-93 TIH, tag cmt @ 5190'. Drl cmt 5190-5350'. TIH, tag fill @ 7734'.

10-25-93 Drl & CO to 8004'. Blow clean.

10-26-93 Ran 253 jts 2 3/8", 4.7#, J-55 tbq landed @ 7965'. Released rig.