

U. S. LAND OFFICE Santa Fe  
SERIAL NUMBER 050917  
LEASE OR PERMIT TO PROSPECT \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

# LOG OF OIL OR GAS WELL

A 10x10 grid with a horizontal line of dark marks across the middle and a small mark in the bottom right corner.

LOCATE WELL CORRECTLY

LOCATE WELL CORRECTLY

Company \_\_\_\_\_ Address \_\_\_\_\_  
Lessor or Tract \_\_\_\_\_ Field \_\_\_\_\_ State \_\_\_\_\_  
Well No. \_\_\_\_\_ Sec. \_\_\_\_\_ T. \_\_\_\_\_ R. \_\_\_\_\_ Meridian \_\_\_\_\_ County \_\_\_\_\_  
Location \_\_\_\_\_ ft. [N.] of \_\_\_\_\_ Line and \_\_\_\_\_ ft. [E.] of \_\_\_\_\_ Line of \_\_\_\_\_ Section \_\_\_\_\_ Elevation \_\_\_\_\_  
(Derives floor relative to sea level)

Location 200 ft. {N.} of \_\_\_\_\_ Line and 200 ft. {W.} of \_\_\_\_\_ Line of \_\_\_\_\_ (Former hole relative to \_\_\_\_\_)  
 The information given herewith is a complete and correct record of the well and all work done thereon  
 so far as can be determined from all available records.  
 Signed \_\_\_\_\_ ORIGINAL SIGNED E. J. COEL

Date February 2, 1942 Title at: Low Engineer

Date August 11, 1932  
The summary on this page is for the condition of the well at above date.  
Commenced drilling April 13, 1932 Finished drilling August 11, 1932  
J. D. JONES

**OIL OR GAS SANDS OR ZONES**  
(Denote gas by G)

(Denote gas by G)

|                             |    |          |                            |
|-----------------------------|----|----------|----------------------------|
| No. 1, from <del>1526</del> | to | 8775 (G) | No. 4, from ----- to ----- |
| No. 2, from <del>1712</del> | to | 9212 (G) | No. 5, from ----- to ----- |
| No. 3, from <del>9212</del> | to | 9351 (G) | No. 6, from ----- to ----- |

**FRONT WATER SANDS**

## IMPORTANT WATER SANDS

**IMPORTANT WATER SAMPLES**

|                                        |                            |
|----------------------------------------|----------------------------|
| No. 1, from <u>1935</u> to <u>1940</u> | No. 3, from _____ to _____ |
| No. 2, from _____ to _____             | No. 4, from _____ to _____ |

**TESTING RECORD**

## CASING RECORD

[illegible]

## MUDDING AND CEMENTING RECORD

| MUDDING AND CEMENTING RECORD |           |                        |              |             |                    |
|------------------------------|-----------|------------------------|--------------|-------------|--------------------|
| Size casing                  | Where set | Number sacks of cement | Method used  | Mud gravity | Amount of mud used |
| 5 7/8                        | 170       | 125                    | Circulated   |             |                    |
| 7                            | 1517      | 300                    | Single Stage |             |                    |
|                              |           |                        |              |             |                    |
|                              |           |                        |              |             |                    |
|                              |           |                        |              |             |                    |

## PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----  
 Adapters—Material ----- Size -----  
 SHOOTING RECORD

## SHOOTING RECORD

| Size |  | Shell used | Explosive used | Quantity | Date    | Depth shot | Depth cleaned out |
|------|--|------------|----------------|----------|---------|------------|-------------------|
| 4.2  |  | regular    | S.M.C.         | 240      | 8-12-52 | 4935-5374  | 5374              |

**TOOLS USED**

**TOOLS USED**

Rotary tools were used from \_\_\_\_\_ feet to 4327 feet, and from 4327 feet to 5374 feet

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

**DATES**

## DATES

Cable tools were used \_\_\_\_\_

The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_ % was oil; \_\_\_\_\_ % emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment.

If gas well, cu. ft. per 24 hours \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

DATES  
Put to producing \_\_\_\_\_, 19\_\_\_\_  
Gravity, °Bé. \_\_\_\_\_  
Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

EMPLOYEES  
Drillers \_\_\_\_\_

## EMPLOYEES

Rock pressure, lbs. per sq. in. \_\_\_\_\_

**EMPLOYEES**

\_\_\_\_\_, Driller \_\_\_\_\_, Driller

\_\_\_\_\_, Driller \_\_\_\_\_, Driller

**FORMATION RECORD**

**FORMATION RECORD**

| FROM— |      | TO—  | TOTAL FEET | FORMATION                                                                                     |
|-------|------|------|------------|-----------------------------------------------------------------------------------------------|
|       | 5A   | 5A   | 24         | tan, gr-gr as w/ thin sh breaks.                                                              |
| 5A    | 1007 | 1007 | 483        | varieg sh w/ thin sh breaks.                                                                  |
| 1007  | 1535 | 1535 | 978        | tan to gry gr-gr sh interbedded w/ gry sh.                                                    |
| 1535  | 1670 | 1670 | 35         | ls. Alamo. Tan gr-gr sh. T/Ojo Alamo 1535.                                                    |
| 1670  | 2563 | 2563 | 935        | limestone formation. Gry sh interbedded w/ light<br>gry f-gr sh. T/limestone 1670.            |
| 2563  | 2963 | 2963 | 185        | limestone formation. Gry calc sh, scattered<br>a gry, light, f-gr sh. T/limestone 2563.       |
| 2963  | 3148 | 3148 | 185        | limestone formation. Gry, f-gr, light,<br>soft sh. T/limestone 2963.                          |
| 3148  | 4536 | 4536 | 1436       | limestone formation. Gry to sh dense sh w/<br>sh shly sh breaks. T/limestone 3148.            |
| 4536  | 4776 | 4776 | 190        | Cliff House sandstone. Gry, f-gr, dense sil<br>T/Cliff House 4536.                            |
| 4776  | 5212 | 5212 | 436        | limestone formation. Gry, f-gr sh, calc sh & c<br>T/limestone 4776.                           |
| 5212  | 5351 | 5351 | 139        | Point Lookout formation. Brownish Gry, v f sh<br>w/ fragment sh breaks. T/Point Lookout 5212. |
| 5351  | 5375 | 5375 | 24         | limestone formation. Gry calc sh. T/limestone 5351                                            |

NEW BAR NO LID TO COL

1. The first part of the document is a list of names and addresses, which appears to be a directory or a list of contacts. The names are written in a cursive script, and the addresses are listed below them. The list includes names such as "Mr. J. H. Smith", "Mr. J. H. Jones", "Mr. J. H. Brown", "Mr. J. H. White", "Mr. J. H. Black", "Mr. J. H. Green", "Mr. J. H. Gray", "Mr. J. H. Blue", "Mr. J. H. Red", "Mr. J. H. Yellow", "Mr. J. H. Purple", "Mr. J. H. Pink", "Mr. J. H. Orange", "Mr. J. H. Silver", "Mr. J. H. Gold", "Mr. J. H. Bronze", "Mr. J. H. Copper", "Mr. J. H. Iron", "Mr. J. H. Steel", "Mr. J. H. Lead", "Mr. J. H. Zinc", "Mr. J. H. Nickel", "Mr. J. H. Tin", "Mr. J. H. Aluminum", "Mr. J. H. Magnesium", "Mr. J. H. Calcium", "Mr. J. H. Sodium", "Mr. J. H. Potassium", "Mr. J. H. Lithium", "Mr. J. H. Barium", "Mr. J. H. Strontium", "Mr. J. H. Rubidium", "Mr. J. H. Cesium", "Mr. J. H. Francium", "Mr. J. H. Radium", "Mr. J. H. Actinium", "Mr. J. H. Thorium", "Mr. J. H. Uranium", "Mr. J. H. Plutonium", "Mr. J. H. Neptunium", "Mr. J. H. Americium", "Mr. J. H. Curium", "Mr. J. H. Berkelium", "Mr. J. H. Californium", "Mr. J. H. Einsteinium", "Mr. J. H. Mendelevium", "Mr. J. H. Nobelium", "Mr. J. H. Lawrencium", "Mr. J. H. Rutherfordium", "Mr. J. H. Dubnium", "Mr. J. H. Seaborgium", "Mr. J. H. Bohrium", "Mr. J. H. Hassium", "Mr. J. H. Meitnerium", "Mr. J. H. Darmstadtium", "Mr. J. H. Roentgenium", "Mr. J. H. Copernicium", "Mr. J. H. Nihonium", "Mr. J. H. Flerovium", "Mr. J. H. Povolzhskium", "Mr. J. H. Tennessium", "Mr. J. H. Oganesson".

100-443887-100

UNION OF COMMUNIST PARTIES OF THE SOVIET UNION

1. The first of these is the fact that the
 2. second of these is the fact that the
 3. third of these is the fact that the
 4. fourth of these is the fact that the
 5. fifth of these is the fact that the
 6. sixth of these is the fact that the
 7. seventh of these is the fact that the
 8. eighth of these is the fact that the
 9. ninth of these is the fact that the
 10. tenth of these is the fact that the

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing. of shots.

DATE : 21/07/2019

[illegible]