

(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator AMOCO PRODUCTION COMPANY	
Attention: Gail M. Jefferson	
3. Address and Telephone No. P.O. BOX 800 DENVER, COLORADO 80201 (303) 830-6157	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FSL 990' FWL Sec. 33 T 31N R 10W UNIT M	

5. Lease Designation and Serial No. SF-080917
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No. Atlantic B LS #6
9. API Well No. 3004510047
10. Field and Pool, or Exploratory Area Blanco Mesaverde
11. County or Parish, State SAN JUAN NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Perf and Frac Menefee
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company requests permission to perf and refrac the Menefee per the attached procedures.

If you have any technical questions please contact Dean Tinsley at (303) 830-6141 or Gail Jefferson for any administrative concerns.

RECEIVED  
SEP 16 1998

OIL CON. DIV.  
DIST. 3

RECEIVED  
BLM  
98 SEP - 8 PM 2:18  
OTO FARMINGTON, N.M.

14. I hereby certify that the foregoing is true and correct	
Signed <u>Gail M. Jefferson</u>	Title <u>Sr. Admin. Staff Asst.</u> Date <u>09-04-1998</u>
(This space for Federal or State office use)	
Approved by <u>/s/ Duane W. Spencer</u>	Title _____ Date <u>SEP 15 1998</u>
Conditions of approval, if any:	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

NMOC

**Atlantic 'B' LS #6**

**TD = 5520' PBTD = 5507'**

**Page 2 of 2**

1. Check anchors. MIRUSU.
2. Check and record tubing, casing and bradenhead pressures.
3. Blow down wellhead, kill if necessary.
4. Nipple down wellhead, nipple up and pressure test BOP.
5. Tag and Tally OH with 2.375" tubing. TIH with Bit X Scraper to PBTD.
6. TIH with RBP. Set @ 5180'. Dump sand to cover RBP.
7. RU DS Wireline Unit and Packoff.
8. Log Mesa Verde interval with CBL/GR/CCL to insure zonal isolation across MV. Please fax logs to (303)830-5388.
9. Perforate the following interval 120 deg. phasing using 3 1/8" HSC ported guns (12.5 GM, .34" EHD. 13.13 TTP, Select Fire). Correlate with Schlumberger's Density log dated 11/25/68:  
4873, 4881, 4889, 4899, 4909, 4927, 4972, 5041, 5047, 5079, 5089, 5094, 5101, 5109, 5120, 5130, 5138, 5148
10. TIH with tapered Frac String (2 3/8" tubing across Cliffhouse, 3 1/2" to surface) X Packer. Pressure test RBP. Set packer @ +/-4840.
11. Break down and balloff perfs with 1.5 X's excess; 1.1 SG RCN balls.
12. TOOH with tbg x pkr.
13. Retrieve balls with WL junk basket. TIH x set packer @ 4810'.
14. Fracture Stimulate down tubing according to schedule 'A'.
15. Flow back immediately, untill well logs off.
16. TOH with Frac String.
17. TIH with 2 3/8" land at 5230.
18. Return well to production.

ATLANTIC B LS 006 1112  
Location - 33M-31N-10W  
SINGLE mv  
Orig. Completion - 8/52  
Last File Update - 1/89 by BCB

