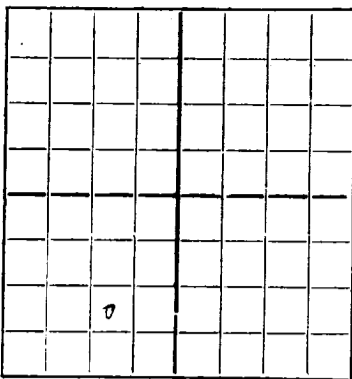


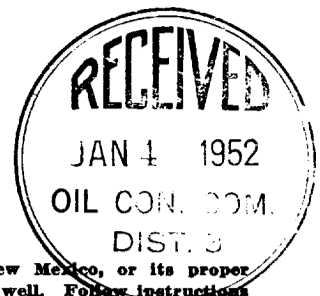
N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

SOUTHERN UNION GAS COMPANY, Dallas, Texas

Company or Operator

Lease

Alston

Well No. 1

in SE 1/4 of Sec. 35

T. 11 N

R. 11 W, N. M. P. M., Blanco-La Plata Field, San Juan County, County.

Well is 990 feet south of the 1690 line and 1690 feet east of the 1690 line of Section 35

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Frankie Alston, et al, Address

If Government land the permittee is, Address

The Lessee is, Address

Drilling commenced October 3, 1951 19 Drilling was completed December 4 19 51

Name of drilling contractor Gardner Bros. Drilling Company, Address Dallas, Texas

Elevation above sea level at top of casing 5776' (DP) feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 4610 to 4640 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
10-3/4	40.5		SC 1H	158'9"					Surface Production
5-1/2	15.5		J-55	4722'8"					
2-3/8 tubing			J-55	4630'					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10-3/4"	156.7'	100	Halliburton			
9"	9 1/2"	4707	290	"		

PLUGS AND ADAPTERS

Heaving plug--Material Length Depth Set

Adapters--Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
(1)	Nitro Glycerine	780 qts.	11/11/51	4719-5028'	5028'	
(2)	"	225 "	11/22/51	4618-4704	4640'	

Results of shooting or chemical treatment (1) no gas before or after

(2) 95 MCF @ 4630' - See back side for further information

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 4700 feet, and from feet to feet.

Cable tools were used from 4700 feet to 5028 feet, and from feet to feet.

Cleaned out to 4630'

Put to producing 19

The production of the first 24 hours was barrels of fluid of which % was oil; %

emulsion: % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours 280 MCF Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. 1150#

EMPLOYEES

G. C. Seybert, Driller Elmer Sanders, Driller

Mike Crowley, Driller E. Fortner, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Dallas, Texas January 2, 1952

Name Van Thompson

Position Manager, Exploration Dept.

Representing SOUTHERN UNION GAS COMPANY Company or Operator.

Address 1104 East Blvd., Dallas 1, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	60	60	Boulders
60	2304	2244	Sand and shale
2304	2400	96	Coal, sand and shale
2400	4700	2300	Sand and shale
4700	4725	25	Sand and shale
4725	4745	20	Sand
4745	4765	20	Sand and shale
4765	4775	10	Sand
4775	4810	35	Sand and shale
4810	4820	10	Sand
4820	4960	140	Sand and shale
4960	4975	15	Black shale
4975	*5028 T.D.	53	Sand and shale
Shot 11/11/51 with 780 quarts nitre 4729' to 5028'. Tested here before and after shot.			
Dowell perforated with 60 shots -- 10 shots 2x20H 4696-4684			
10 4684-4674			
10 4664-4654			
10 4690-4640			
10 4640-4630			
10 4630-4620 - all with no results.			
Dowell perforated with 207 shots - 4694-4623 - no results.			
Dowell perforated with 2 shots per foot - 4686-4678			
" 4668-4658			
" 4638-4622			
" 4624-4616 - all with no results.			
Shot 11/22/51 from 4618 to 4704' with 225 quarts nitre, cleaned out to 4640', ran tubing - well tested 104 MGF.			
* Well cleaned out to 4640' - Point Lookout formation			
FORMATION TOPS			
Top of Lured Cliffs 2345 / 2431			
Cliff House 3990 / 1826			
Point Lookout 4610 / 1160			
Henslee 4145 / 1631			