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Form C-105
Revised 1-1-65

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Free <input type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name	
2. Name of Operator		9. Well No.	
Aztec Oil & Gas Company		#1	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Drawer 570, Farmington, New Mexico		Aztec Pictured Cliff	
4. Location of Well			
UNIT LETTER <u>N</u> LOCATED <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM		12. County	
THE <u>West</u> LINE OF SEC. <u>35</u> TWP. <u>31N</u> RGE. <u>11W</u> NMPM		<u>San Juan</u>	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
4-24-73		4-27-73	5765 GR
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
4774'	4300'		Rotary Tools <input checked="" type="checkbox"/> Cable Tools _____
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
2348-2362, Pictured Cliff			Yes
26. Type Electric and Other Logs Run			27. Was Well Cored
Gamma Ray & Bond Log			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
5 1/2"	4.950#	4707'	9"
CEMENTING RECORD		AMOUNT PULLED	
250 Sacks			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
3 1/2"	4260'	4771'	35 Sacks
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
1"	2358'		
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2348-2362		DEPTH INTERVAL	
2 SPF		2348-2362	
		AMOUNT AND KIND MATERIAL USED	
		816 Bbls Water	
		35,000# 10/20 Sand	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
	Flowing		Shut In
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
5-17-73	3 Hours	3/4"	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
96	54		Gas - MCF
		Water - Bbl.	Gas - Oil Ratio
			653
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
Vented			
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Joe P. Dawson</u>		TITLE <u>District Superintendent</u>	DATE <u>June 5, 1973</u>