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OPERATOR	3

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Alston
9. Well No. #1
10. Field and Pool, or Well-ent Aztec Pictured Cliff
12. County San Juan

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

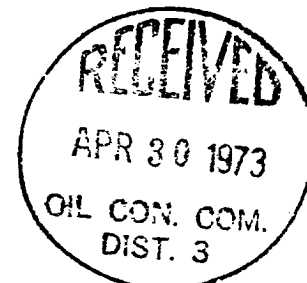
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Aztec Oil & Gas Company 3. Address of Operator P. O. Drawer 570, Farmington, New Mexico 4. Location of Well UNIT LETTER N 990 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 31 North RANGE 11 West NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 5765 GR
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Multiple Complete

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- (1) Set Bridge Plug @ 4300'. Set Packer @ 2550'. Pressure Tested To 2000#. Held Ok. Ran Gamma Ray Log.
- (2) Drilled Out Of Cement @ 2500'. Pressure Tested To 2000# - Held Ok. Ran Bond Log. Good Bond. Perforated From 2348-2362, 2 SPF. Fraced With 816 Bbls Water, 35,000# 10/20 Sand. Average Rate 57 BPM. Average Pressure 1900#, Max Pressure 2000#, Min Pressure 1800#, Shut In Pressure 600#, In 5 Minutes 500#.
- (3) Ran 112 Joints 1" Tubing Landed @ 2358'. Rigged Down.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Emery C. Arnold TITLE District Superintendent DATE April 27, 1973

Original Signed by Emery C. Arnold

SUPERVISOR DIST. #3
APR 30 1973

DATE APR 30 1973

CONDITIONS OF APPROVAL, IF ANY: