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June 5, 1973

-	DISTRIBUTION SANTA FE ./ FILE / L	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-85
	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	S
	TRANSPORTER OIL /			
. [OPERATOR / PROBATION OFFICE			
1.	Operator			
}	Aztec Oil & Gas Company			
	P. O. Drawer 570, Farmington, New Mexico Other (Please explain)			
Reason(s) for filing (Check proper box) New Well Change in Transporter of:				
	Recompletion	Oil Dry Gas	=	
	Change in Ownership	Casinghead Gas Condens	age []	
1	If change of ownership give name and address of previous owner			
W.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including For	rmation Kind of Lease	Lease No.
Alston #1 Aztec Pictured Cliff State, Federal or Fee State Location Unit Letter N : 990 Feet From The South Line and 1650 Feet From The West				or Fee State
				he West
	Unit Letter N : 990			
			.1 West , NMPM,	San Juan County
11.	DESIGNATION OF TRANSPORT	or Condensate KX	Address (Give address to which approv	ed copy of this form is to be sent)
	Plateau, Inc.		P. O. Box 108, Farming Address (Give address to which approv	gton, New Mexico
	Name of Authorized Transporter of Cas		P. O. Box 398, Bloomf	
	Southern Union Gather: If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	
	give location of tanks.		No	
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,		
•••	Designate Type of Completic	011 11011	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 4774 '	P.B.T.D. 4300'
	4-24-73 Elevations (DF, RKB, RT, GR, etc.)	4-27-73 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	5765 GR	Pictured Cliff	2348'	2358 * Depth Casing Shoe
	Perforations 2348-2362, 2 SPF			4707'
	TUBING, CASING, AND CEMENTING RECORD			SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	4707'	250 Sacks
	9"	31211	4260-4771'	35 Sacks
		1''	2358'	
87	TEST DATA AND DEGLIEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow
•	V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date of Test Date of Test Other First New Oil Run To Tanks Other First New Oil Run To Tanks			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Edilyin 67 1 33		Water - Bble.	Gae-MCF 7 1973
	Actual Prod. During Test	Oil-Bbls.	Adial - 2018.	PL CON COM
				OIST. 3
	GAS WELL Actual Prod. Test-MCF/D	Length of Teet	Bbls, Condensate/MMCF	Gravity of Condensate
	653	3 Hours		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	Back Pressure	538	538 OIL CONSERVA	ATION COMMISSION
VI	I. CERTIFICATE OF COMPLIANCE		JUN 7 1973	
	I hereby certify that the rules and regulations of the Oil Concervation Commission have been complied with and that the information given		APPROVED	
	above is true and complete to the best of my knowledge and belief.			
			TITLE	
	a 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
	file (Sitters		I I I I I I I I I I I I I I I I I I I	SWING DA S (SDCISCION OF THE GALLEY)
	District Superintendent		tests teken on the well in acco	ust be filled out completely for allow
	(Title)		able on new and recompleted w	relle.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Topicals Forms C-104 must be filled for sech pool to suitle?