

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

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SEP 7-1983

Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)OIL CON. DIV.
DIST. 3

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company	8. Farm or Lease Name Alston
3. Address of Operator P.O. Drawer 570, Farmington, New Mexico 87499	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>31N</u> RANGE <u>11W</u> NMPM.	10. Field and Pool, or Wildcat Aztec Pictured Cliffs
15. Elevation (Show whether DF, RT, GR, etc.) 5765' GR	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SOUTHLAND ROYALTY COMPANY hereby proposes to Plug and Abandon the subject in the following manner:

- 1) MIRU Service Unit.
- 2) POOH laying down 1", 10rd tubing. PU string 2-3/8" tubing
- 3) Spot 35 sacks of Class "B" at 2360'. PU to 2000'. Squeeze 25 sacks into perforations at 2348'-2362'. POOH.
- 4) Shoot 2 squeeze holes at 1975'. Spot 35 sacks of Class "B" at 1975'. PU to 1600'. Squeeze 25 sacks. POOH.
- 5) Shoot 2 squeeze holes at 940'. Spot 35 sacks of Class "B" cement at 940'. PU to 550', squeeze 25 sacks into formation. POOH.
- 6) Shoot 2 squeeze holes at 157'. Establish circulation to surface thru bradenhead.
- 7) Circulate 75 sacks cement to surface, leaving 5 sacks cement in casing.
- 8) Fill top 50' of 5-1/2" with Class "B" cement.
- 9) Cut off wellhead, install dry hole marker, make sure casing is full of cement at surface.
- 10) Rig down and move off location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed by CHARLES GHOLSON TITLE Petroleum Engineer DATE September 6, 1983
Original Signed by CHARLES GHOLSON DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE SEP 13 1983

ITIONS OF APPROVAL, IF ANY: