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U. B. G. S.								
LAND OFFICE								
	OIL							
TRANSPORTER	GAS							
PROBATION OFFICE		i						
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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

						at 60° Fahrenl Faculty (Place)	on, New Mass	ree o	(Date)	•••••
AOF	UFDF	RV RF	OUESTIN	NG AN ALLO	OWABLE FOR	` '	NOWN AS:			
ann.	Odl	. (Company	r. J.	THE	Well No	o 2	, in	1/4	1/4
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				Elevation 5	766 : LJ5778	ID Tot	al Depth_ <u>7030</u>	PBT	6996•	
Ple	ease ind	licate lo	cauon:		Pay 6731					
D	O	В	A	PRODUCING_I						
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E	F	G	H		20136-01-61					
							Ting Shoe		·	
, 	77	J	 	OIL WELL TE						Choke
L	K	"	<u> </u>		od. Test:					
İ					Acid or Fractur					
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	(FOOT	AGE)								
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•	Casing s	_	ting Recor			back pressure,				
ibing ,C Size	Casing s	end Gemer Feet	Sax	Test After	Acid or Fractur	e Treatment:	250h	MCF/Day; Hou		
Sire	Casing 6	Fret	Sax	Test After		e Treatment:	250h	MCF/Day; Hou		
Size	Casing 6	_	_	Test After Choke Size	Acid or Fractur	e Treatment:	250h	MCF/Day; Hou	rs flowed	
Size 3-5/8	asing s	Feet	Sax	Test After Choke Size Acid or Fre	Acid or FracturMethod	e Treatment: cf Testing: (Give amounts	of materials us	MCF/Day; Hou	rs flowed	
Size -5/8 -1/2	3 70	17 29	Sax 200	Test After Choke Size Acid or Fra	Acid or Fractur Method	e Treatment: cf Testing: (Give amounts	of materials us	MCF/Day; Hou	rs flowed	
Sur- 3-5/8 1-1/2	3 70	Feet	Sax 200	Test After Choke Size Acid or Fra sand Casing Press.	Acid or Fracture Method Acture Treatment Tubire Press.	cf Testing: (Give amounts Date in oil run	of materials us	MCF/Day; Hou	rs flowed	
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Sur -5/8 -1/2 -3/8	70 67	17 29 05°	200 690	Test After Choke Size Acid or Frasand Casing Press Oil Transpo	Method Acture Treatment Tubing Press. Orter	cf Testing: (Give amounts Date oil run	of materials us	MCF/Day; Hou	d, water, oi	
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