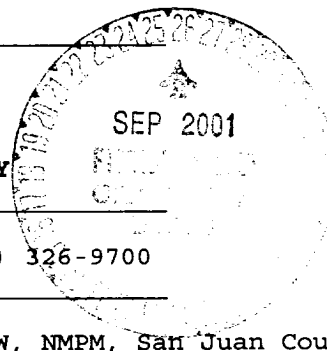


State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS 2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 1070' FSL, 850' FWL, Sec. 35, T-31-N, R-11-W, NMPM, San Juan County	API # (assigned by OCD) 30-045-10049 5. Lease Number Fee 6. State Oil&Gas Lease # 7. Lease Name/Unit Name Titt 8. Well No. #2 9. Pool Name or Wildcat Blanco Mesaverde 10. Elevation:
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Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - payadd
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

8-24-01 MIRU. SDON.

8-27-01 ND WH. NU BOP. TOO H w/1-1/2" tbg. TIH w/RBP, set @ 3964'. PT csg to 2000 psi, OK. Ran CCL/CBL/GR @ 3964-2400', cmt looked bad from 3964'-2540'. Cmt good across DV tool @ 2486' & up to 2400'. SDON.

8-28-01 (Verbal approval from Charlie Perrin, OCD, to sqz). TIH to RBP & rls. TOO H w/RBP. TIH w/CIBP, set @ 3960'. PT csg to 2000 psi, OK. Perf 2 sqz holes @ 3760'. TIH, set CIGR @ 3710'. SDON.

8-29-01 TIH to 3710'. Mix & pump 200 sx Class B neat cmt. Displace w/14 bbls 2% KCL water. TOO H. Perf 2 sqz holes @ 3109'. Set CIGR @ 3086'. Mix & pump 200 sx Class B neat cmt w/1% calcium chloride. Displace w/11 bbls 2% KCL water. TOO H. TIH w/bit. SDON.

8-30-01 Tag cmt @ 3070'. Drill out cmt to CIGR @ 3086'. Drill out CIGR. Circ hole clean. SDON.

8-31-01 TOO H w/bit. TIH w/bit, tag @ 3090'. Drill out to 3710'. Circ hole clean. PT sqz holes @ 3109 to 1000 psi, OK. TOO H w/bit. Ran CBL @ 3710-2900', cmt bond from 3710-3610', cmt bond from 3250-3070'. Perf Lewis @ 3182-3699' w/1 shot per 2', total of 60 0.30" diameter holes. SDON.

9-1-01 TIH to 3700'. Spot 100 gal acid across Lwr Lewis perfs @ 3658-3699'. PUH. Brk dwn Lewis perfs. Frac Lewis w/200,000# 20/40 AZ sand, 629 bbls 20# lnr gel, 1,166,000 SCF N2. Flow back well.

9-2-01 Flow back well.

9-3-01 Flow back well.

9-4-01 TIH w/bit, tag @ 3556'. CO to CIGR @ 3710'. Drill out CIGR, tag up @ 3928'. CO to CIBP @ 3964'. Drill out CIBP, TIH to 4610'. Flow back well.

9-5-01 TIH, tag CIBP @ 4640'. Drill & work CIBP to PBD @ 4850'. Circ hole clean. TOO H w/bit. TIH w/149 jts 2-3/8" 4.7# J-55 tbg, set @ 4658'. SN @ 4624'.

9-6-01 ND BOP. NU WH. RD. Rig released.

SIGNATURE

Regulatory Supervisor September 22, 2001

TLW

(This space for State Use)

Original Signed by STEVEN N. HAYDEN

NOTED & RECORDED

SEP 26 2001

Approved by

Title

Date