Form 9-331 b (April 1952)

(SUBMIT IN TRIPLICATE)

UNITED STATES						
DEPARTMENT OF THE INTERIOR						
GEOLOGICAL SURVEY						

Budget Bureau No. 42–R359.4. Approval expires 12–31–60.
--

Lense No.				
Allottee	Ute	Htn	Triba	L
Indian Ag	ocio			
Ap	brovar ex	pires 12	-31-00.	

SETTI

			G Ü	B I V 3
CHINDDY N	OTICES AND	DEDOBTS	ON WELLS	
SUNDRIN	OTICES AND	KLIOKIS		31 1961
		NUMBER OF THE PERSON OF THE		
NOTICE OF INTENTION TO DRILL	i II	*	WATER SHUT-OFF	1
NOTICE OF INTENTION TO CHANGE PLANS	. 11		SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER S			REDRILLING OR REPAIR	
NOTICE OF INTENTION TO REDRILL OR R		•		
NOTICE OF INTENTION TO SHOOT OR ACI			ABANDONMENTSTORY_	1 🗶 1
NOTICE OF INTENTION TO PULL OR ALTE		SUPPLEMENTARY WELL IN	510R1=4	
NOTICE OF INTENTION TO ABANDON WEL	<u></u>)		
(INDICATE AS	BOVE BY CHECK MARK NATUR	E OF REPORT, NOTICE, OR	OTHER DATA)	
indicate at	OVE BY CHECK MAKK NATOR	E OF REPORT, NOTICE, OR		
			March 30	10 61
774 - 470	een i	T 1090	(F.2000	. 75
Well No. Ute #9 is locate	ed 660t. from	line and	It. from $\{\overline{\mathbf{W}}\}$ line o	it sec.
SE SW Sec 35	T-31-N R-16-	-K NMPM	, ,	At Many
(¼ Sec. and Sec. No.)	(Twp.) (Ran	ge) (Me	ridian)	
Horseshoo Gallup	San Juan		New Mexico	MININA
(Field) ground	(County or Sub	division)	(State or Territor)	у)
		schz.	·	PR3
The elevation of the derrick in	or above sea level is	; 7575 ft.	. 17.	1961
		OE WORK	* *-** \$ \$,	- LON. COM /
	DETAILS		1	DIST, STORY
State names of and expected depths to ob	jective sands; show sizes, we ing points, and all other i	ghts, and lengths of proper moortant propessed work)	sed casings; indicate mud	lding jobs, cement
This well was spudded				
Set 3 joints of 8 5/8	" O_D_ 24# J-55	cosing at 104.	16 and cement	ed with 100
sacks of common cemen				
casing with 500# for				
49 joints 9.5# J-55 c				
WOC 48 hours. Tested				
#00 40 HOMES 163160	TAL COSTIB	THE TANK TOT	Name Con C	
Cut notches 1460° and	14624 SANT CIR.	Trouted notel	see with 250 ca	ls mud world. and
31,900 gals lease cru	de containing S	0.000/ 10/20 B	ind FBD 16004	Average
treating pressure 110				
or angula bracama are	0.70 M. 100 M. C., C. M. M.	1000200 1 7.	,	
I understand that this plan of work m	ttus annual in writi	ng by the Geological Surv	ev hefore operations may	he commenced.
			ey before operations may	Do Commission
Company The Atlantic	Refining Company	<u> </u>		
-				
Address P. O. Box 520	·		0 .1	
Compan Means	18.00	/.	Willafin	
Casper, Wyomi	.mg	By	in slagen	
		m., Bas	gional Drilling	Manager
		l itle	3	,

otocomi

Ste Mts fribol. 14-20-604-1950

Kurah 10

ite is

Real South

299

W-IE-I

CHILL

MUM

医 海 路 经

Agricados Gollus

San Jane

3543

20071

TOTAL SERVICE .

Take well was apadded \$100 pear \$/21/61. Drilled 12 1/4" hole to 107" 514. 3et 5 jointe of 8 5/8" 0.D. 24 5-55 cosing at 204.16' and concerted with 200 eache of comme center plus 26 GaCl. Coment circulated, 300 18 hours. Seated custed with 500# for 30 minutes. O.K. Brillied ? 7/8" hole to 1355" Th. Sai 49 joints 9.54 4-55 c. sing at 1546, 39° and concented with 135 make regules uses the the second of th

Get noteines 1860' and 1862' Schl CE. Fronted notches with 250 gale and acid. can 31,900 gale lease crude consulating 90,000 10/20 seed, 770 16004. Average treating pressure 1100% Average injection rate 9 20%.

the Atlantic Defining Company

P. O. Den 520

Cuspet Wyoning