

(SUBMIT IN TRIPLICATE)

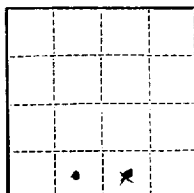
Budget Bureau No. 42-R359.4.  
Approval expires 12-31-60.

Indian Agency \_\_\_\_\_

**Ignacio**

Allottee **Ute Mtn Tribal**

Lease No. **14-20-604-1950**



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

MAR 31 1961

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	<b>x</b>
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 30, 19 61

Well No. **Ute #9** is located **660** ft. from **N** line and **1980** ft. from **E** line of sec. **35**

**SE SW Sec 35**

**T-31-N R-16-W**

**NMPH**

(1/4 Sec. and Sec. No.)  
**Horseshoe Gallup**

(Twp.)  
**San Juan**

(Meridian)

**New Mexico**

(Field)

**ground**

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is **5543** ft.

**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This well was spudded 3:00 p.m. 3/21/61. Drilled 12 1/4" hole to 107° SLM. Set 3 joints of 8 5/8" O.D. 24# J-55 casing at 104.16° and cemented with 100 sacks of common cement plus 2% CaCl. Cement circulated. WOC 18 hours. Tested casing with 500# for 30 minutes. O.K. Drilled 7 7/8" hole to 1555° TD. Set 49 joints 9.5# J-55 casing at 1548.39° and cemented with 135 sacks regular mix Dia. WOC 48 hours. Tested 4 1/2" casing with 1500# for 30 minutes. O.K.

Cut notches 1460° and 1462° Schl CR. Treated notches with 250 gals mud acid, and 31,900 gals lease crude containing 50,000# 10/20 sand. FBD 1600#. Average treating pressure 1100#. Average injection rate 39 BPM.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **The Atlantic Refining Company**

Address **P. O. Box 520**

**Casper, Wyoming**

By **A. W. Klapin**

Title **Regional Drilling Manager**

[illegible]

SECRET