

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~WATER~~) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Casper, Wyoming

4-4-61

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Atlantic Refining Co.

UTR

Well No. 9

SE

SW 1/4

(Company or Operator)

(Lease)

N

Sec. 35

T. 31N

R. 16W

NMPM,

Horseshoe-Gallup

Pool

Unit Letter

San Juan

County. Date Spudded. 3-21-61

Date Drilling Completed 3-26-61

Please indicate location:

Elevation 5543' O.L. Total Depth 1555' PBD 1514'

Top Oil/Gas Pay 1460 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations Notched at 1460' and 1462'

Open Hole Depth 1548' Casing Shoe 1548' Tubing 1461.93'

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 833.33 bbls. oil, 0 bbls water in 23 hrs, 0 min. Size 1-1/2" Plgr.

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new 4-3-61
Press. Press. oil run to tanks

Oil Transporter El Paso Natural Gas Products Co.

Gas Transporter

Tubing, Casing and Cementing Record

Size Feet Sax

2-3/8	1461.93	
4-1/2	1548.91	135
8-5/8	104.16	100

Remarks: Treated notches 1460' and 1462' with 250 gals. mud acid and 31,000 gals. lease crude in 50,000# 10/20 sand. Average treating pressure 1100# at 39 BPM.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved April 6th APR 10 1961, 19 61

The Atlantic Refining Co.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: L. B. Kelly (Signature)

Title: District Superintendent

Send Communications regarding well to:

By: Original Signed Emery C. Arnold

Name: The Atlantic Refining Co.

Title Supervisor Dist. # 3

Address: Box 520 - Casper, Wyoming

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSIO.	
AZTEC DISTRICT OFFICE	
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