

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

NOV 18 1985

1. OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990' FSL, 990' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5797' GL

5. LEASE DESIGNATION AND SERIAL NO.

SF-078097

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Heaton LS

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Mesaverde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 32, T31N R11W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco requests permission to revise the previous sidetrack procedure according to the attached detailed procedure.

18. I hereby certify that the foregoing is true and correct

SIGNED

S. Tom

TITLE Office Assistant

DATE

11/14/85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NOV 17 1985

F. J. Skell

FR

*See Instructions on Reverse Side

NMOC

DETAILED SIDETRACKING PROCEDURE: Heaton LS #3

1. Prepare location by blading and installing or testing anchors. Install blowdown lines and blow well.
2. MIRUSU. Kill tbg w/1% KCl water.
3. NDWH. NU 6" 3000 psi BOPE. NU blowdown lines to BOP.
4. Kill annulus w/1% KCl water.
5. POOH laying down tubing. Inspect tbg in Farmington yard. Note: If tbg is stuck, do not pull over 40K# as tbg may be in very poor condition. RIH w/acid cutter and attempt first cut at least 100' below the 7" csg shoe.
6. NDBOPE. NU 11" 2M csg spool w/2 1/16" 2M plug valve. NU 7 1/16" DSA. NU 6" 3000 psi BOPE. RIH on 2 7/8" drill pipe and set Baker cement retainer at 3760'. TOOH, fill hole and pressure test BOPE and 7" csg to 1000 psi. PU stinger, crossover, 2 7/8" drill pipe and TIH.
7. Sting into retainer and establish injection rate. Squeeze open hole w/300 sx 65-35 POZ w/6% gel. Sting out, pick up 30' and reverse tbg clean. TOOH and LD stinger. WOC 4 hours.
8. Rig up to drill w/air. TIH w/6 1/4" J-1 bit and scraper to top of retainer. Circulate hole clean, then blow hole dry w/N₂. Caliper ALL tools, O.D. and I.D., before running in hole.
9. Run CCL and casing inspection log from 4050' to 3750'. TIH w/whipstock, 6 1/4" starting mill, drill collars and drill pipe. Set top of whipstock at 3750', 75' above the top of the Cliffhouse formation. Take (TOTCO) survey on wireline.
10. Shear starting mill from whipstock and drill a 3' long window. TOOH. PU 6-1/4" flat bottom mill and TIH w/drill collars and drill nine drill