submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

5. **Lease Number**
NM-01614

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

8. **Well Name & Number**
Thompson #7

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**
30-045-10060

4. **Location of Well, Footage, Sec., T, R, M**
990'FSL, 1110'FWL, Sec.34, T-31-N, R-12-W, NMPM

10. **Field and Pool**
Blanco MV/Basin DK

11. **County and State**
San Juan Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action		
_X_ Notice of Intent	___ Abandonment	___ Change of Plans	
	___ Recompletion	___ New Construction	
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing	
	___ Casing Repair	___ Water Shut off	
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection	
	_X_ Other - commingle		

13. **Describe Proposed or Completed Operations**

Please disregard the sundry submitted for this well to TA the Dakota. The new scope of this workover is to commingle the Mesaverde and Dakota formations of the subject well. Attached is the procedure.

DHC 263A2, 1/25/1

14. **I hereby certify that the foregoing is true and correct.**

Signed Peggy Cole Title Regulatory Supervisor Date 1/10/01

TLW

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Thompson #7
Blanco MV/Basin DK
990' FSL, 1110' FWL
Unit M, Section 34, T-31-N, R-12-W
Latitude / Longitude: 36° 51.06264' / 108° 5.44284'
AIN: 7420201 MV/7420202 DK

Summary/Recommendation:

Thompson #7 was drilled and completed as a DK producer in 1962. In 1968 the MV interval was completed and the MV and DK were dually produced. During the initial completion, no production string was landed for the MV interval. The MV has been producing up the 7" annulus since original completion. The DK hasn't produced continuously since 1997. In January 2001 a production test of the DK revealed production potential. As a result, it is recommended to commingle the MV/DK formation and install a plunger lift. Anticipated uplift is 63 Mcfd.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**

2. Haul to location ~10 joints of 2-3/8" work string. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.

3. Dakota 2-3/8" tubing is set at 6710'. Pick straight up on DK tubing to release the seal assembly from the 4-1/2", Baker Model "D" packer set at 6710'. TOOH with 2 6' 2-3/8" pup joints, 1 8' 2-3/8" pup joint, 148 joints of 2-3/8" tubing, 2 blast joints, 1 10' 2-3/8" pup joint, 2 blast joints, 1 10' 2-3/8" pup joint, Model L sliding sleeve, and F nipple. LD blast joints, Model L sliding sleeve, and seal assembly. Check tubing for scale build up and notify Operations Engineer.

4. PU and TIH with 2-3/8" tubing and Baker Model "CJ" packer milling tool to recover the 4-1/2" Baker Model "D" packer at 6710'. Mill on packer with air/mist **using a minimum mist rate of 12 bph.** TOOH and lay down packer.

5. PU and TIH with 3-7/8" bit, bit sub, and watermelon mill on 2-3/8" tubing. PU 2-3/8" work string as needed. Round trip to 6950'. Clean out **using a minimum air/mist rate of 12 bph.** Contact Operations Engineer if it is necessary to remove scale from the casing across from the perforations. TOOH laying down watermelon mill, bit sub, and bit.

6. TIH with a notched expendable check, 1 joint of 2-3/8", 4.7#, J-55 tubing, SN, and ½ of the 2-3/8" tubing. Run a broach on sandline to insure the tubing is clear. TIH with remaining 2-3/8" tubing and broach this tubing. Replace any bad joints. Alternate blow and flow periods to check water and sand production rates.

7. Land tubing at ±6900'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure the expendable check has pumped off. Obtain final pitot gauge up the tubing. If well will not flow on its own, make swab run to SN. **During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to discuss the need for determining oxygen levels prior to returning the well to production.** RD and MOL. Return well to production.

Recommended: _____ Operations Engineer

Approved: Bruce D. Boyd 1-9-01 Drilling Superintendent

Jennifer L. Dobson: Office - (599-4026) Home - (564-3244) Pager - (324-2461)

Sundry Required: ~~YES~~ NO

Approved: _____ 1-10-01 Regulatory

Lease Operator:	Ken Jones			Cell: 320-2535	Pager: 326-8637
Specialist:	Mick Ferrari			Cell: 320-2508	Pager: 326-8865
Foreman:	Ken Raybon	Office:	326-9804	Cell: 320-0104	Pager: 320-2559