	~ `	3-100, 1-Canfield	
NO. OF COPIES RECEIVED	7	1-Come of Public Lead	Form C-103
DISTRIBUTION		lenacs (DM, Farm)	Supersedes Old C-102 and C-103
SANTA FE		1-PA, NEWIMEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		\$ **	
U.S.G.S.			5a. Indicate Type of Lease
LAND OFFICE			State X Fee.
OPERATOR			5. State Oil & Gas Lease No.

	SUNDR'	NOTICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ON FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL GAS WELL	X	OTHER-	7. Unit Agreement Name
2. Name of Operator		0.	8. Farm or Lease Name
Beta Devel	.opment	Co.	State Gas Unit "A"
3. Address of Operator	9. Well No.		
	Club P	laza, Farmington, N. M.	1
4. Location of Well		1000	10. Field and Pool, or Wildcat
UNIT LETTER N		1090 FEET FROM THE South LINE AND 1650 FEET FRO	Basin Dakota
\ak_m = .a.		0/	
THENestL	NE, SECTIO	36 TOWNSHIP 31N RANGE 12W NMPN	
mmmmm	,,,,,,	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
		5910* GR	
16.	777777		San Juan
		ppropriate Box To Indicate Nature of Notice, Report or O	ther Data IT REPORT OF:
PERFORM REMEDIAL WORK		PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CHANGE PLANS CASING TEST AND CEMENT JOB	
		OTHER	
OTHER			
17. Describe Proposed or Com	npleted Ope	rations (Clearly state all pertinent details, and give pertinent dates, includin	as estimated date of starting any proposed
2% 2%	95.32' Calci	in 124" surface hole @ 6 PM. Finished hole @ 8-5/8" 24# J-55 ST&C csg. set @ 310'. Cemente m Chloride. PD @ 2:30 AM. Cement circulated. ss. Tested csg. to 600#, Held OK.	ed w/175 sx rea +
Origi	formation a nal signe T. HAN	bove is true and complete to the best of my knowledge and belief. I by: PION TITLE Manager	
			
APPROVED BY		TITLE	DATE