

3-OCC, 1-Comm. of Public Lands,  
1-Canfield, 1-TPO, 1-PA, 2-Texaco (Denver, Farm)  
1-F

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-3150

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Beta Development Co. 3. Address of Operator 234 Petr. Club Plaza, Farmington, N. M. 4. Location of Well UNIT LETTER N, 1090 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 31N RANGE 12W NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 5910' GR	7. Unit Agreement Name 8. Farm or Lease Name State Gas Unit "A" 9. Well No. 1 10. Field and Pool, or Wildcat Basin Dakota 12. County San Juan
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-20-65 Rigged up completion rig, drld.stage tools @ 2509 & 4956', CO to float @ 6900', & shoe @ 6925'. Ran bons & gamma ray logs.
- 2-21-65 Set C.I. BP @ 6916'. Tested B.P. & csg. to 4000#. Perf. 4 holes 6848-49'. Squeezed w/50 sx reg. + 2% gel, 1% FLAC to 4000#. Left approx. 90' cement in csg. above perfs. WOC.
- 2-22-65 WOC 18 hrs. Drld. cement 6764-60; CO to BP @ 6916'. Tested squeeze perf to 3000# spotted 750 gals 15% mud acid, displaced hole w/1% Potassium Chloride wtr. Perf. 6830-50' w/2 JPF. Acid BD 1500#. Pump 100 bbls wtr. 42 BPM @ 2300#. Ran Bondlog SWF w/50,000# 20-40 sd., 48,300 gals treatment wtr. w/2 1/2# FR-2/1000 gals. & potassium Chloride; 56,600 gals total wtr. TP 2300-3200#, ATP 2600# @ 41 BPM. SI 1600#, 5 MSI, 1100#. Dropped 20 balls after pumpin g 30,000# sd w/600# increase. Set cast iron BP @ 6820', perf. 6766-76' w/4 JPF. SWF w/ 10,000# 40-60 sd & 10,000# 20-40 sd., 21,900 gals treatment wtr w/chemicals; 29,000 gals total wtr.FBD 1500#, TP 2900-2700#, ATP 2800# @ 38.5 BPM. SI 1900#, 5 MSI 1400#. SI 2 hrs.
- 2-24-65 Drlg. BP @ 6820, CO to 6916'. Ran 216 jts 6818' 2" EUE tbg w/pin collar on bottom, landed @ 6830'.
- 2-24-65 Swabbed well in @ 9 AM. Rig released. Wet gauge 2000 MCF after blowing 6 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original signed by:  
JOHN T. HAMPTON

TITLE Manager

2-26-65

APPROVED BY Original Signed Emery C. Arnold

TITLE Supervisor Dist. # 3

CONDITIONS OF APPROVAL, IF ANY:



